

Indiana Utility Regulatory Commission

1999-2000
ANNUAL REPORT

TABLE OF CONTENTS

Chairman's Letter	3
Commission Responsibility	4
Procedures.....	5
Commissioners.....	6-11
Office of External Affairs.....	12
Office of the Secretary.....	12
Administrative Law Judges	13
General Counsel	13
Director of Utilities	14
Telecommunications Division	14
Consumer Affairs Division.....	15
Public Information Division	15
Court Reporting Division	16
Human Resources Coordinator.....	16
Pipeline Safety Division	16
Energy Policy Division.....	17
Engineering Division.....	17
Rates Division.....	18
State Utility Forecasting Group	18
Reports.....	19
Organizational Chart	75

October 1, 2000

The Honorable Frank O'Bannon
Governor
206 Statehouse
Indianapolis, Indiana 46204

Speaker John Gregg
Chairman Legislative Council
State House
Indianapolis, Indiana 46204

Dear Sirs:

On behalf of the Commissioners and staff and in compliance with the requirements of IC 8-1-1-14, I am hereby filing with you the Annual Report of the Indiana Utility Regulatory Commission for Fiscal Year 1999-2000. This Annual Report has been prepared for the benefit of the people of the State of Indiana in conformity with the requirements of IC 8-1-1-14 (b).

The Commission's mission is to assure that utilities and others use adequate planning and resources to make readily available to the public the provision of safe and reliable utility services at reasonable cost. In fulfilling this mission, the Commission presides as trier of fact in formal administrative proceedings. The Commission also performs various ministerial functions necessary to enforce statutes, administrative rules, and Commission orders. The Commission also may initiate proceedings and take informal action to fulfill its statutory mandate. In each of these roles, the Commission undertakes the challenge of balancing customers' interest in affordable rates for safe and reliable utility service against the utilities' need to attract capital and collect adequate funds to operate.

I hope that this report will aid your efforts to understand and address these changes. The Commissioners and staff remain ready to assist the Governor and General Assembly in the development and implementation of progressive utility regulatory laws for Indiana.

Sincerely,

William D. McCarty
Chairman

COMMISSION RESPONSIBILITY

The Commission is a fact-finding body that hears evidence in cases filed before it and makes decisions based on the evidence presented in those cases. An advocate of neither the public nor the utilities, the IURC is required by state statute to make decisions that balance the interests of all parties to ensure the utilities provide adequate and reliable service at reasonable prices.

The IURC regulates electric, natural gas, telecommunications, steam, water and sewer utilities. These utilities may be investor-owned, municipal, not-for-profit, or cooperative utilities, or they might operate as water conservancy districts.

The Commission does not regulate municipal sewer utilities.

Indiana statutes allow municipal utilities, not-for-profit corporations, and co-operative telephone and electric companies to remove themselves from the Commission's jurisdiction by ordinance of the local governing body or a majority vote of the people in the municipality. As of June 30, 1999, 453 utilities have withdrawn from the Commission's jurisdiction.

The Commission regulates various aspects of the public utilities' business including the rates, financing, bonding, environmental compliance plans and service territories. The Commission has regulatory oversight concerning construction projects, and acquisition of additional plants and equipment.

The Commission has authority to initiate investigations of all utilities' rates and practices.

The IURC receives its authority from Indiana Code Title 8. Numerous court decisions further define the Commission's function.

The Commission promulgates its "*Rules and Regulations Concerning Practice and Procedure*" as well as "*Rules and Regulations and Standards of Service*" to govern each type of utility. The Commission through a process involving public hearings that also require approval from the Attorney General, the Secretary of State and the Governor makes changes in the rules.

Originally a state agency established to regulate railroad activity, the Indiana Utility Regulatory Commission has undergone great change since it was established as the Railroad Commission in the late 1800s. By 1913, the agency was given regulatory responsibility over natural gas, water, electric, telephone and transportation services, and it was re-named the Public Service Commission.

In 1987, the General Assembly changed the name of the agency once again and the PSCI became the IURC.

The Commission no longer regulates either railroads or transportation.

MISSION STATEMENT

The Commission's mission is to assure that utilities and others use adequate planning and resources for the provision of safe and reliable utility services at reasonable cost.

PROCEDURES

Utilities must follow administrative law requirements in proceedings before the Indiana Utility Regulatory Commission. Those proceedings include requests for rate changes and territorial authority.

Hearing Procedure

- The utility files a petition with the Commission which is given a Cause Number and assigned to an Administrative Law Judge and staff. A Commissioner may also be assigned.
- A pre-hearing conference is held to establish a schedule for the submittal of evidence both for and against the utility's petition.
- The utility pre-files its written case-in-chief, which contains evidence in support of its proposal.
- Other parties, including the Office of the Utility Consumer Counselor (OUCC), file their cases-in-chief, which contain evidence in support of their positions. The OUCC is a separate state agency whose responsibility is to represent ratepayers in proceedings before the Commission.
- A hearing may be held in the service territory of the utility to allow customers of the utility to express their opinions concerning the utility's petition.
- The utility and all parties to the case present their testimony, including expert testimony, in a public hearing at which expert witnesses may be cross-examined.
- The utility may present rebuttal testimony after all other evidence in the case is heard.
- In most cases, parties to the case file proposed Orders with the Administrative Law Judge.
- The Administrative Law Judge submits a proposed Order for review by the Commissioners.
- The Commission issues a decision on the proposed Order, either directing modifications, approving or rejecting the utility's original proposal. These decisions are made at Commission conferences.

Commission conferences are generally held each Wednesday at 1:30 p.m. EST in Room E-306 in the Indiana Government Center South.

CHAIRMAN WILLIAM D. McCARTY

William D. McCarty was appointed chairman of the Indiana Utility Regulatory Commission on June 23, 1997, by Governor Frank O'Bannon. Chairman McCarty's term runs to March 31, 2001.

Chairman McCarty chairs a five-member commission that administers the laws regulating utilities that provide electric, natural gas, telecommunications, water, or private sewer services. The Commission oversees an agency employing approximately 70 people, including a technical staff of engineers, accountants and economists; a legal staff; a staff of administrative law judges; and a pipeline safety staff that is jointly funded by the federal government and the State of Indiana.

An attorney, Chairman McCarty served for 15 years as a state senator prior to joining the Commission. He served as a member of the Senate Commerce Committee and the IURC Committee on Practice and Procedure. He held the position of assistant to the vice president for business affairs at Ball State University prior to his appointment to the Commission. In addition, he maintained a private law practice for 18 years.

Chairman McCarty received a bachelor's degree Magna cum laude from Wabash College, where he was inducted into Phi Beta Kappa. He went on to earn a master's degree in international relations from The Johns Hopkins University and a law degree from the Indiana University School of Law at Indianapolis. He has also served as an instructor of history, political science and economics at Anderson University.

COMMISSIONER DAVID E. ZIEGNER

David Ziegner was appointed to the Indiana Utility Regulatory Commission on August 25, 1990, by Governor Evan Bayh and was re-appointed in December 1995. On November 8, 1999, he was appointed to a third term by Governor Frank O'Bannon. A Democrat, Mr. Ziegner's current term expires April 1, 2003.

Commissioner Ziegner is a member of the National Association of Utility Regulatory Commissioners' Committee on Electricity and is a member of the Mid-America Regulatory Conference.

Mr. Ziegner is a native Hoosier. He earned his B.A. in history and journalism from Indiana University in 1976. He gained his J.D. degree from the Indiana University School of Law in Indianapolis in 1979 and was admitted to the Indiana Bar and U.S. District Court in that same year.

As a staff attorney for the Legislative Services Agency, Mr. Ziegner developed his background in both utility and regulatory issues. As the agency's senior staff attorney, he specialized in legislative issues concerning utility reform, local measured telephone service, the citizens utility board and pollution control. Most recently, Mr. Ziegner was the General Counsel for the IURC.

Mr. Ziegner, his wife, Barbara, and their daughter, Jennifer, reside in Greenwood and are members of the Northminster Presbyterian Church. He is an avid follower of all Indiana University sports and has been a fan of the St. Louis Cardinals for over 30 years.

COMMISSIONER G. RICHARD KLEIN*

G. Richard "Dick" Klein was appointed to the Indiana Utility Regulatory Commission on January 31, 1990, by Governor Evan Bayh and was reappointed on January 1, 1994 and again in 1998. A Democrat, Mr. Klein retired from public service in February 2000.

Commissioner Klein is a member of the National Association of Regulatory Utility Commissioners' Committee on Communications and a member of the Mid-America Regulatory Conference.

Before being appointed to the Commission, Mr. Klein worked as a construction electrician from 1955 to 1972, and in 1972 was elected as the Business Manager/Financial Secretary for the International Brotherhood of Electrical Workers Local 873. He also served as President of the North Central Building Trades Council and President of the Howard/Tipton County AFL-CIO Central Labor Council. He has also served in leadership capacities for the United Way, Salvation Army and several committees established by City of Kokomo administrations.

Mr. Klein and his wife, Mary, live in Morgantown and have three grown children.

COMMISSIONER CAMIE J. SWANSON-HULL

Camie J. Swanson-Hull was appointed to the Indiana Utility Regulatory Commission on July 15, 1996, by Governor Evan Bayh. On December 14, 1999, she was appointed to a second term by Governor Frank O'Bannon. An Independent, Ms. Swanson-Hull's appointment expires January 1, 2004.

From 1983 to 1993, Commissioner Swanson-Hull worked as an attorney in the law firm of Rogers, Jones and Swanson-Hull, becoming partner in 1989. She subsequently served as a deputy attorney general and section chief for the Indiana Attorney General. From 1994 to her appointment, she was Director of Volunteer Services for the American Lung Association.

She is a member of the National Association of Regulatory Utility Commissioners Board of Directors; the Committee on Consumer Affairs; the Committee on Telecommunications; and she is the vice-chair of the Mentoring Committee. She is a member of the Mid-America Regulatory Conference; and a member of the Advisory Council for the New Mexico State University Center for Public Utilities. She has also served as a member of the Advisory Council of the Board of Directors of the Electric Power Research Institute.

Commissioner Swanson-Hull earned a bachelor's degree with distinction from Indiana University in Fort Wayne and a Juris Doctor degree from the Indiana University School of Law at Bloomington.

Ms. Swanson-Hull and her husband reside in Noblesville and have three grown sons.

COMMISSIONER JUDITH G. RIPLEY

Judith Ripley was appointed to the Indiana Utility Regulatory Commission on August 17, 1998 by Governor Frank O'Bannon. A Republican, Commissioner Ripley's term expires April 1, 2002.

A life-long resident of Indiana, Commissioner Ripley studied liberal arts and education at Indiana University and the University of Cincinnati. She received her Bachelor of Laws degree from the Indiana University School of Law in Indianapolis. Until her appointment to the IURC, Commissioner Ripley practiced law in Indianapolis. She was a past member of the Board of Governors of the Indianapolis Bar Association, an appointee to the Marion County Municipal Court Nominating Commission and presently is completing a term as Delegate to the State Bar Association.

COMMISSIONER DAVID F. HADLEY*

David F. Hadley was appointed to the Indiana Utility Regulatory Commission on February 9, 2000, by Governor Frank O'Bannon to fulfill the remainder of Commissioner G. Richard "Dick" Klein's four-year term. After ten years of service to the Commission, Commissioner Klein retired in February 2000. A Democrat, Commissioner Hadley's term expires January 1, 2002.

Prior to being appointed to the Commission, Hadley served as an executive officer for the Indiana AFL-CIO. He has also served as a business development specialist with the Indiana Department of Workforce Development, worked as union coal miner where he held numerous leadership positions and served as a legislative affairs representative for the United Mine Workers of America, and is a former high school social studies teacher.

Hadley earned a master's degree in secondary education from the University of Evansville and his undergraduate degree in social science education from Indiana State University. He received post-graduate training through the U.S. Department of Labor and the University of Southern Indiana.

Commissioner Hadley and his family reside in Newburgh.

Office of External Affairs

As Executive Director of External Affairs, Michael Leppert is the senior supervisory authority of the Commission's consumer services, media relations, and legislative efforts.

The Executive Director of External Affairs serves as the Commission's liaison to the General Assembly and works with the Commission's legislative team to monitor, track, and analyze utility matters before the state legislature. The Executive Director also helps elected officials with utility-related constituent matters.

In addition, Mr. Leppert has served on the Board of Directors of the *Coalition to Keep Indiana Warm* since its inception. This not-for-profit organization, a partnership of utility, community, and government representatives, strives to provide heat to low-income Hoosiers.

The Office of External Affairs is comprised of the Commission's Consumer Affairs and Public Information Divisions. The Commission's Consumer Affairs Division mediates disputes between utilities and consumers and deals with consumer education issues. The Public Information Division provides information to various groups about Commission decisions and utility regulation.

Detailed descriptions of these divisions are found later in this section.

Office of the Secretary

Director of Operations Joseph Sutherland is the senior supervisory authority over all aspects of the internal operations of the Commission. The Director of Operations reports to the Commissioners, manages ancillary functions such as human resources and data processing, and all Commission financial affairs including the agency's budget. The Commission, the Office of Utility Consumer Counselor and certain other costs related to utility regulation are funded by fees paid by utilities.

The Director of Operations also serves as the Commission's Executive Secretary, supervising the administrative functions associated with the Commission, such as preparing agendas for the Commission's conferences, weekly dockets and minutes of the Commission meetings.

The Director's immediate staff performs several additional functions including daily accounting, tasks, purchasing, records maintenance, personnel management arranging field hearing sites, and performing special projects. The staff also receives and file stamps all documents filed with the Commission including petitions and evidence filed in ongoing cases.

In 1999, the Office of the Secretary was reorganized to include the Commission's Court Reporting, Data Processing, Human Resources, and Pipeline Safety Divisions. Descriptions of these Commission operations are found later in this report.

An outline of the Commission's budget is found in the Reports Section.

Administrative Law Judges

Chief Judge Nikki Shoultz oversees a staff of five attorneys who perform the duties of Administrative Law Judges for the Commission. All petitions filed with the Commission are assigned to a specific judge who oversees the entire process until a final order is issued.

The law judges handle procedural matters for each case, and they preside over hearings that are conducted in a manner similar to a courtroom proceeding. After the hearings are concluded, the presiding judge considers all the evidence in the record of the case and writes a proposed order containing the judges' recommendation for Commission action. The proposed order is then submitted to the Commissioners for their consideration in making a final decision on the case.

The judges act as legal advisors to the Commissioners by interpreting and applying the legal principles established by Indiana and federal statutes, as well as established case law.

The judges generally are responsible for a caseload of about 40 separate cases at any given time. General Administrative Orders in 1995 direct the Commission to rule on most petitions within 10 months of the filing of the petitioner's case-in-chief.

Because of the highly technical nature of many cases, the judges rely on the Commission's technical staff for help in analyzing accounting, engineering and matters of economic impact.

General Counsel

General Counsel Kristina Kern Wheeler conducts research and analyzes legal questions for the Commissioners and staff. They act as the legal representatives of the Commission to the public, and answer questions from the public about Commission jurisdiction, procedure and statutory interpretation. They are also the Commission's legal representatives to other state agencies.

As part of the Commission's legislative team, the attorneys monitor and analyze bills that would affect the Commission and the utility industry. As the liaison to the Attorney General, the attorneys work with that agency on appeals of Commission Orders in the courts as well as other litigation involving the Commission.

As the division responsible for agency rulemakings, the General Counsel drafts final versions of rules, presides over public hearings and follows the rules through the statutory process.

The General Counsel works closely with the Consumer Affairs Division to resolve customer complaints involving legal issues. The division also negotiates and monitors agency contracts with third parties for equipment and services, and works with counsel from other state commissions, federal agencies, and the National Association of Regulatory Utility Commissioners to track a wide range of national utility and regulatory issues.

Director of Utilities

Director of Utilities Robert Glazier supervises the Commission's Technical Staff, which includes the Energy Policy, Engineering, and Rates Divisions.

The Technical Staff advises Commissioners and Administrative Law Judges on technical matters in cases filed before the Commission and, in selected cases, presents testimony during administrative law proceedings.

The Technical Staff prepares comments for the Commission on proposed rulemakings and other matters being considered by the Federal Energy Regulatory Commission and the Securities and Exchange Commission. The Technical Staff prepares various documents including reports to the General Assembly's Regulatory Flexibility Committee regarding the energy industry. Those reports contain an annual industry overview regarding potential legislative changes needed for the industries.

The Director of Utilities supervises the activities of the State Utility Forecasting Group at Purdue University as well as coordinating Technical Staff input on rulemakings initiated by the Office of General Counsel.

The Technical Staff also contributes to the preparation of the budget and reviews legislation affecting utility regulation.

Telecommunications

Sandy Ibaugh oversees the Telecommunications Division, which was created in 1996 in response to the passage of the Telecommunications Act of 1996 (TA-96) - federal legislation aimed at opening the local exchange industry to competition.

Under the federal act, the Commission has reviewed and approved competitive interconnection agreement filings, and acted as arbitrator and/or mediator to resolve interconnection disputes. Also, as a result of the federal act, other filings submitted to the Commission by the telecommunications industry has dramatically increased as companies seek to either enter the local exchange service field, the long-distance service market, or expand their service offerings.

Ms. Ibaugh and Assistant Director Stan Sallier supervise a team of analysts devoted solely to telecommunications issues. Staff assignments include the preparation of reports regarding the state's telecommunications industry to the General Assembly's Regulatory Flexibility Committee and involvement in proceedings before the Federal Communications Commission.

Since its formation, the Division has provided technical assistance on cases regarding the interconnection of incumbent local exchange companies to new competitors, certificates of territorial authority for competitive providers of local exchange and long-distance services, wholesale service tariffs, universal service issues, as well as other state specific matters.

Consumer Affairs

Consumer Affairs Director Faith Goff mediates disputes between utilities and consumers and deals with consumer education issues.

The division reviews and revises the “*Rules, Regulations and Standards of Service*” for the Indiana utilities. These rules must be followed by the utilities when dealing with their customers.

The division uses information gathered in the complaint handling process to alert the Commission to any consumer problems. If the office discovers a problem developing, it may request an investigation be conducted by the IURC or it may suggest to the utility’s customers that they circulate a petition requesting a Commission investigation.

Consumer Affairs administers the Commission’s rules on extended area telephone service (EAS) and other calling options. EAS allows telephone customers in one exchange to call customers in another without being assessed a toll charge.

The Consumer Affairs Division also attends Commission field hearings to answer any individual consumer questions or complaints that may arise during the hearing.

A listing of complaints for the fiscal year is found in the Reports Section.

Public Information

Public Information Director Ryan Soultz provides information to various groups both inside and outside the Commission. He is responsible for informing the media, both general news and industry trade publications, about Commission actions and utility regulation.

The Public Information Division is responsible for the oversight of the agency's internet website. The IURC's home page underwent a reorganization in April 2000, which has made the site much more informative and user-friendly. The home page provides daily information regarding hearings before the Commission and updates for actions taken by the agency. The page also contains bill information for residential customers, complaint information, various agency reports, and descriptions of the Commission’s duties. The page encountered over 250,000 hits for the 1999-2000 fiscal year.

The Public Information staff frequently provides information related to Commission actions and utility operations to utility consultants, financial analysts and individual members of the public.

The division issues news releases related to decisions made at Commission conferences, publishes yearly comparisons of residential electric and natural gas bills, and assists the media at all proceedings conducted by the Commission.

As the news source for the Commission, the division reviews statewide and national publications for utility-related news and publishes a daily intra-agency electronic newspaper.

Court Reporting

Chief Reporter Lynda Ruble and Reporter Amy Tokash attend and report all utility hearings as well as Commission conferences and field hearings held throughout the state.

The reporters prepare the official written transcripts of these hearings and Commission conferences upon request.

In July 1995, the division acquired Computer Aided Transcription stenography machines, which enable the reporters to produce transcripts in a more expeditious manner by providing transcripts within 24 hours of request.

The division is also responsible, upon request, for preparing the detailed Record of Proceedings for the Indiana Court of Appeals. This process encompasses not only preparing the official transcript from the hearing(s) conducted in a cause, but also entails the preparation and inclusion of all exhibits identified and offered into evidence during the hearings. It also includes the preparation and inclusion of all pleadings within the cause.

Human Resources

Human Resources Coordinator Ja-Deen Johnson's primary functions include the enforcement of all federal and state regulations and policies, recruitment, training and development, labor relations issues, and all aspects of employee personnel management, including an agency evaluation program, compensation and benefits.

The Human Resources Coordinator also implements personnel policies, methods, procedures and standards for the Commission and maintains all Commission personnel files.

Pipeline Safety

Pipeline Safety Division Director Larry Nisley administers federal and state pipeline safety standards that apply to the natural gas industry. These standards apply to all gas operators in Indiana regardless of whether they have withdrawn from the Commission's economic jurisdiction.

Pipeline Safety Engineers enforce the minimum safety standards established by the U.S. Department of Transportation as they apply to the design, installation, inspection, testing, construction, extension, operation, replacement, and maintenance of the pipeline facilities of all gas pipeline operators.

The division is funded jointly by the Commission and the U.S. Department of Transportation.

The division monitors the Federal Department of Transportation's Anti-Drug program for gas operators within Indiana. Additionally, the division regularly sponsors or participates in various gas safety seminars each year. Pipeline safety engineers work closely with operators of small gas systems (municipal utilities and master meters) to help them operate a safe and efficient gas system.

Pipeline safety engineers are required to pass a series of eight courses given by the Transportation Safety Institute in Oklahoma City within three years of being hired.

Additional information pertaining to Pipeline Safety is found in the Reports Section.

Energy Policy

Energy Policy Director Morgan "Bob" Pauley oversees the Energy Policy Division, which evaluates actions by several federal agencies. The division also evaluates proposed rulings and prepares responses to the Federal Energy Regulatory Commission.

During this fiscal year, the division advised the Commission on competition issues in the gas and electric industries and monitored the activity of the federal government and other state governments to introduce competition into the energy industries. The division also provided advice on the issues of cost of capital, fair rate of return, fair value rate base, company financing, alternative ratemaking plans, Demand Side Management and Integrated Resource Plans.

To monitor federal, regional and state regulatory issues and trends, members of the division belong to various professional organizations, as well as the National Association of Regulatory Commissioners.

The division assists in preparing the State Utility Forecasting Group's studies on the future requirements for electric power. The division assisted in the writing of the Commission's 2000 report to the Regulatory Flexibility Committee of the Indiana General Assembly related to the energy industry.

Engineering

Director of Engineering Jerry Webb oversees the Engineering Division, which advises the Commission on technical matters in the electric, gas, water, and wastewater industries. Cost of service studies, rate design, utility plant in service, depreciation practices, reliability and expansion plans are analyzed.

The division makes recommendations to the Commission regarding 30-day filings, which are requests from utilities for approval of new rates, changes to non-recurring charges, altered rules and regulations or changes in periodic trackers. This process is designed to allow these types of requests to be reviewed and approved by the Commission in a more expeditious and less costly manner than a formally docketed case. The division staff works closely with utilities and other interested stakeholders to ensure the requests conform to the Commission's objectives.

The division ensures tariffs properly recover Commission approved revenue requirements and is the custodian of all tariffs. The division assists the Consumer Affairs Division with billing matters and service complaints that sometimes require field investigations. The division also maintains territorial service maps for electric utilities, and compiles yearly comparisons of residential utility bills, which can be found in the Reports Section. Engineering staff also serves on regional and national regulatory groups to further the goals of regulation and to keep abreast of issues. Mr. Webb is a past President of the National Conference of Regulatory Utility Commission Engineers.

Rates

Under the supervision of Rates Director Michael Gallagher, the Rates Division assists the Commissioners and Administrative Law Judges by analyzing pre-filed testimony and exhibits, attending evidentiary hearings, preparing questions for witnesses, and compiling data for Commission Orders. The Rates Division also conducts examinations of financial information for fuel and gas cost adjustments. In selected cases, division staff provides testimony in proceedings before the Commission.

This Division maintains the Commission's collection of annual reports from about 375 utilities. Certain utilities, such as resellers of inter-exchange services, WATS, radio common carriers and cellular telephone companies are not required to file annual reports due to the Commission's deregulation or the withdrawal of utilities from Commission jurisdiction. The Division conducts periodic reviews of all publicly-, municipally- and cooperatively-owned utilities with more than 5,000 customers. This review of about 110 utilities ensures that the rates and charges of the utilities subject to this review are reasonable and sufficient.

The division calculates the public utility fee billing rate, which is based upon the Commission's upcoming budget and the intrastate operating revenue of about 800 investor-owned, not-for-profit and cooperative utilities. A calculation of the 1999-2000 public utility fee billing rate and a listing of each utility's contribution follows in the Reports Section.

The Division assisted in the Commission's 2000 Telecommunications and Energy Reports to the General Assembly's Regulatory Flexibility Committee.

State Utility Forecasting Group

F. T. Sparrow, Director

The State Utility Forecasting Group, SUFG, was established by state law in 1985 to provide the Commission with an impartial projection of the future growth of electric use in the state. The SUFG's offices are located at Purdue University.

The Commission released the most recent SUFG report in December 1999. The study predicted that additional generating capacity will be needed to keep pace with peak demands. Additional capacity is expected to be needed due to increased economic growth, additional service needs by residential and commercial customers and price declines for electricity compared to other energy sources.

The study also predicts that electric prices will probably continue to decline at about 0.9 percent annually until 2003 and then remain relatively constant through 2016, the last year covered by the study period. "Real" electric rates, those adjusted for inflation, have been declining at about 4.7 percent each year since 1986 due, in part, to declining fuel prices.

The group based its predictions on studies of the state's economic activity, personal income, population, commercial employment and industrial output.

The SUFG also provides information for the General Assembly's Regulatory Flexibility Committee and testifies in certificates of need proceedings before the Commission.

REPORTS

Commission Budget	20
Significant Decisions, Issues and Actions	
Water and Sewer	21-27
Electric	28-30
Natural Gas	31
Telecommunications.....	32-34
Year 2000 Challenge	35
Utility Rate Changes	36
Consumer Affairs	37-38
Residential Bill Comparisons	
Telephone.....	39
Electricity	40-42
Electric Generation.....	43
Natural Gas	44-46
Water.....	47-52
Pipeline Safety	53-54
Public Utility Fee	
Fee Billing.....	55-74
Organizational Chart	75

BUDGET
Fiscal Year 1999-00

	<u>Appropriations</u>	<u>Expenditures</u>
Personal Services	3,963,791	3,941,422
Services other than personal	253,638	228,767
Services by contract	1,180,647	1,028,013
Material, supplies, & parts	41,400	30,038
Equipment	274,103	34,361
Grants, subsidies, awards	17,000	15,336
In-state travel	26,208	24,184
Out of state travel	<u>73,000</u>	<u>56,555</u>
TOTALS	<u>5,829,787</u>	<u>5,358,676</u>

The IURC is funded solely by utility fees. The total amount of fees billed to Indiana utilities in the 1998-99 fiscal year was \$8,762,523. These fees provide funds for the Commission's budget, the budgets of the Office of the Utility Consumer Counselor, the Utility Regulatory Nominating Committee and other utility regulatory functions. The utility fee paid by each public utility is calculated by applying the fee billing rate of 0.001000728 to gross intra-state operating revenues of that utility.

CALCULATIONS OF PUBLIC UTILITY FEE

	<u>00-01 Budget</u>	<u>98-99 Reversions</u>
Public Utility Account	\$ 5,829,787(1)	\$ 592,877 (2)
Utility Consumer Counselor	3,747,443	768,739
Legislative Study Committees	350,000	0
Expert Witness Fund	736,250	232,000
Contingency Fund	250,000	250,000
Nominating Fund	<u>5,000</u>	<u>4,790</u>
Totals	\$10,918,480	\$(1,849,403)

Billable Portion (1) plus (2) equals (3) **\$9,069,077**

Intra-State Revenues

Electric Utilities	\$ 4,142,050,354
Cooperatives	558,759,937
Gas Utilities	1,173,386,060
Telecommunications Utilities	2,847,869,590
Private Rural Sewage Utilities	16,880,324
Water Utilities	<u>230,940,158</u>
Total	\$ 8,969,886,423

Public Utility Fee Billing Rate **0.000972039**

Arranged chronologically by type of utility

WATER AND SEWER

INDIANA-AMERICAN WATER RATES CHANGE

Cause Nos. 41320

July 1, 1999

The Commission approved a joint settlement agreement from Indiana-American Water Company and the Office of Utility Consumer Counselor to increase the utility's revenues.

Under the terms of the agreement Indiana-American is authorized to increase its revenues by 19 percent. The utility had originally requested authority to increase its revenues by 20.96 percent. As a result of the settlement, Indiana-American moved one step closer to single tariff pricing as it has only four rate groups instead of five. The utility is also prohibited from filing for additional rate increases until June 2001.

IWC MORGRAN ACQUIRES EASTERN MORGAN WATER

Cause No. 41450

July 1, 1999

The Commission approved an agreement from Eastern Morgan Rural Water Company and IWC Morgan Water Corporation. Under the agreement, IWC will acquire Eastern Morgan's franchise, works, and system.

The IURC also stipulated in its order that IWC Morgan is to continue charging customers according to Eastern Morgan's rate schedule until IWC's next rate case. After IWC's next rate case, IWC Morgan customers will be charged according to the same rate schedule as IWC's customers.

LMS CONSERVANCY DISTRICT WATER RATES CHANGE

Cause No. 40991-U

July 14, 1999

The Commission approved a request from the Lawrenceburg, Manchester, and Sparta Townships Conservancy District of Dearborn County to increase its water rates by 19.2 percent across-the-board.

The rate change represents the final part of a two-phase rate increase that began in September 1997. The revenue generated by the rate increase allows LMS to finance capital improvements to its water system.

TOWN OF MARSHALL WATER RATES CHANGE

Cause No. 41236-U

July 14, 1999

The Commission approved a request from the Town of Marshall to increase the rates charged by the city for water service. Under a new rate schedule approved by the Commission, water rates will increase by 60 percent across-the-board.

The rate change is the town's first increase since 1984.

EASTERN HEIGHTS WATER RATES CHANGE

Cause No. 41091

July 29, 1999

The Commission approved a request from Eastern Heights Utilities, Inc., to finance capital improvements to its water system and a four-step phase-in of single tariff pricing over the next three years.

Under the plan, customers in Eastern Heights' Rural Division will see their monthly water bills drop from \$19.72 to the single tariff price of \$16.32. Customers in the Bloomfield Division will experience an increase from \$11.55 to \$16.32 while customers in the Worthington Division will have monthly bills increase from \$13.15 to \$16.32.

BLOOMINGTON ACQUIRES RUSSELL ROAD WATER

Cause No. 41466

August 11, 1999

The Commission approved the City of Bloomington Utilities' acquisition of Russell Road Water Corporation.

As a result of the transfer, customers served by Russell Road will experience a significant decrease in water rates and will pay the same rates as those served by Bloomington. The average monthly water bill for those on the Russell Road system will decrease from \$43.54 to \$11.32.

WATER AND SEWER

FIRE PROTECTION SITUATION RESOLVED IN CLARK COUNTY

Cause No. 41476

August 11, 1999

The Commission gave expedited approval to a request from the Clark County Commissioners that Indiana-American Water Company cease assessing a monthly surcharge to customers in unincorporated areas of Jefferson Township for fire protection.

The order resolved a situation where customers were being billed for fire protection services by Indiana-American while the county continued to pay for public fire protection through the county budget. Public fire protection costs will return to being billed directly to Clark County. A similar resolution to these same issues was approved for the Town of Clarksville in April 1999.

ESTATES, ARLINGTON UTILITIES FACE RECEIVERSHIP IF THEY FAIL TO IMPROVE SERVICE

Cause No. 41349

August 18, 1999

The Commission ordered Estates Utilities, Inc., and Arlington Utilities, Inc., to take immediate steps to improve water quality, water pressure, customer service, and overall management of their operations.

The IURC stated that it will continue to monitor the utilities' operations for compliance with the order and if substantial improvements and progress are not made, the IURC will move toward revocation of the two utilities' authority to operate and begin proceedings to place the utilities in receivership.

Estates and Arlington Utilities have been under investigation since the IURC was notified by the OUCC of repeated complaints related to poor service. The Indiana Department of Environmental Management has also cited the utilities for numerous violations over the course of the last several years.

MISHAWAKA WATER RATES INCREASE

Cause No. 41395

September 1, 1999

The Commission approved a settlement from the City of Mishawaka and the Office of Utility Consumer Counselor for a two-step rate increase in the city's water rates.

Under the terms of the agreement, Mishawaka will immediately be allowed to implement a 13.6 percent increase in its water rates as Phase I. Future rate increases will depend upon costs associated with financing capital improvements to Mishawaka's system.

JACKSON COUNTY WATER RATES INCREASE

Cause No. 41203

September 1, 1999

The Commission approved a request from Jackson County Water Utility and the Office of Utility Consumer Counselor authorizing the utility to increase its revenue by 18.95 percent and to fully implement single-tariff pricing.

The additional revenue will help finance improvements to Jackson County's system.

The utility originally requested authority to increase its revenues by 22.2 percent.

PRINCETON'S WATER RATES INCREASE

Cause No. 41159

August 30, 1999

The Commission approved a settlement from the City of Princeton and the Office of Utility Consumer Counselor for a two-step rate increase in the city's water rates.

Under the terms of the agreement, Princeton will immediately be allowed to implement a 28.15 percent across-the-board increase in its water rates as Phase I. Under Phase II, the city will increase its water rates by an additional 8.9 percent after it completes capital improvements to its water system.

The additional revenues will help Princeton finance \$3.2 million in capital improvements to its system.

EMERGENCY RATES APPROVED FOR PALMYRA

Cause No. 41407-U

September 15, 1999

The Commission approved an emergency request from the town of Palmyra to immediately increase its water rates on an interim basis.

Palmyra emergency rate request allows the utility to increase its rates by 20.12 percent on an interim basis due to forecasts indicating revenue shortfalls due to increased operating costs.

The IURC did not rule on Palmyra's request for a permanent 52.34 percent rate increase.

WATER AND SEWER

PAOLI RATES INCREASED

Cause No. 41405

September 22, 1999

The Commission approved a request from the town of Paoli and the Office of Utility Consumer Counselor authorizing the utility to increase its rates by 43.35 percent.

The utility originally requested authority to increase its rates by 70 percent.

NEW RATE SCHEDULE FOR AUBURN

Cause No. 41414

September 22, 1999

The Commission approved an agreement reached by the city of Auburn and the Indiana Office of Utility Consumer Counselor regarding the city's water rates.

As a result of the agreement, Auburn is authorized to implement an 18.75 percent increase in its volumetric rates while decreasing its monthly base charge. The net effect on a typical residential customer who uses 5,000 gallons of water per month is that his/her bill will decrease from \$15.88 to \$15.59.

HAMILTON-SOUTHEASTERN UTILITY'S SERVICE AREA EXPANDED

Cause No. 41528

November 23, 1999

The Commission approved a joint agreement submitted by the OUCC and Hamilton Southeastern Utilities, Inc., that allows the utility to expand its service area.

Under the terms of the order, Hamilton Southeastern is authorized to provide sewage disposal service in a 125 acre area bordered by the White River to the west, 146th Street to the north, and Allisonville Road to the east.

NEW RATES APPROVED FOR PALMYRA

Cause No. 41407-U

December 1, 1999

The IURC approved a request from the town of Palmyra to permanently increase its municipal water utility rates by 54.01 percent.

Palmyra sought both an emergency and a permanent increase due to forecasts indicating revenue shortfalls for the utility due to increased operating costs.

The increase represents the first permanent rate increase for the Palmyra Water Company in nearly thirty years.

FORTVILLE SERVICE AREA EXPANDED, WATER RATES DECREASED

Cause No. 41537

December 1, 1999

The Commission approved an agreement submitted by the Town of Fortville Municipal Water Utility and the OUCC regarding long-term water sales contracts and the utility's rates.

The settlement and stipulation agreement authorizes Fortville to enter into the long-term water sales contracts it had negotiated with the Mount Vernon Community School Corporation and the Fortville Christian Church. Under the terms of these contracts, Fortville, at no cost to the utility, will construct a two-mile extension outside of its corporate limits to connect the church and the school to its water system.

The agreement also mandates Fortville to decrease water rates by 4 percent.

WATER AND SEWER

AQUASOURCE COMMITS TO 38-STEP ACTION PLAN TO IMPROVE OVERALL OPERATIONS

Cause No. 41187

December 1, 1999

The Commission approved an agreement submitted by AquaSource, the City of Fort Wayne, the Allen County Regional Water and Sewer District, Indiana Office of Utility Consumer Counselor (OUCC), and IURC staff relating to AquaSource's operations.

The negotiated settlement agreement sets forth an improvement plan for AquaSource. The settlement agreement recognizes that the utility needs two years to gather the necessary information for comprehensive master plans for its water and sewer operations.

The settlement agreement also lists sanctions to be levied against the utility if it fails to complete a specific action within the specified time frame for that action. If the utility fails to meet a deadline, it must pay a monetary penalty into the AquaSource Special Project Account. The funds in that account may be used only to finance IURC-approved capital improvement or maintenance projects. In all, the agreement sets forth 38 specific actions that the utility must complete within action-unique time frames during that two-year period.

NEIGHBORHOOD ASSOCIATION TAKES OVER DAWN LAKES UTILITY

Cause No. 41370

December 8, 1999

The IURC approved an agreement submitted by the Indiana Office of Utility Consumer Counselor (OUCC), Dawn Lake Utilities, LLC, and Dawn Lake Homeowners' Association, Inc. which authorizes the transfer of the utility to the homeowners association.

The agreement also authorizes the homeowners' association to charge \$65 per month for sewer service. Dawn Lake Utilities originally requested authority to increase its monthly sewer rate from \$35 to \$169.

INDIANA-AMERICAN ACQUIRES UNITED, NORTHWEST INDIANA WATER COMPANIES

Cause Nos. 41484 and 41516

December 15, 1999

The IURC approved two settlement agreements reached by Indiana-American Water Company, Inc. and the OUCC authorizing Indiana-American to acquire the utility properties and operating rights of Northwest Indiana Water Company, United Water West Lafayette, Inc., and United Water Indiana, Inc.

Under the terms of the agreements, the current schedule of rates and charges in effect for customers of Northwest Indiana Water and United Water will remain the same. The terms of the agreements also stipulate that the current rate moratorium placed upon Indiana-American in a previous agreement also applies to its newly acquired service territories. The rate moratorium prohibits Indiana-American from filing a petition for additional rate increases before June 1, 2001.

OUCC-COMMUNITY UTILITIES OF GARY SETTLE

Cause No. 41436

January 5, 2000

The IURC approved a joint settlement filed by OUCC and Community Utilities of Gary, Inc. regarding the utility's sewer rates.

Under the terms of the agreement, Community Utilities is authorized to implement a 31.22 percent across-the-board increase in its sewer rates as Phase I. The utility is also authorized to increase its rates by an additional 38.07 percent after completing construction of its improvements as the final phase of its rate increase.

The utility originally requested authority to implement a one-step, across-the-board rate increase of 78.11 percent.

WATER AND SEWER

NORTH WEBSTER ACQUIRES NORTH SHORE UTILITIES

Cause No. 41499
January 5, 2000

The Commission approved a joint request from the Town of North Webster and North Shore Public Utilities, Inc., regarding transfer of North Shore's assets to North Webster.

The IURC found the proposed transfer to be in public interest as since North Shore indicated it did not have the financial resources for needed utility improvements.

North Shore is in need of significant repairs and improvements. North Webster has indicated that it will upgrade and rehabilitate the North Shore wastewater collection system after the transfer is completed. The town will also continue to charge customers served by the North Shore system according to the North Shore schedule of rates and charges.

INDIANA-AMERICAN NAMED OPERATOR OF PRAIRIETON WATER

Cause No. 41368
February 9, 2000

The Commission issued an emergency order naming Indiana-American Water Company as both interim and permanent operator of Prairieton Water Company, Inc.

Prairieton Water had notified its customers that it would cease operations after February 15, 2000. Evidence also indicated that Prairieton had violated U.S. EPA standards for allowable levels of nitrates in drinking water.

The IURC found the plan to be in the public interest given proximity of Indiana-American's Wabash Valley Operations and the immediate threats to public safety and well-being.

The plan for Prairieton's management by Indiana-American was developed by the OUCC, IDEM, and Indiana-American.

S&V SEWER TRANSFERRED TO VAN BIBBER LAKE

Cause No. 41508
February 23, 2000

The Commission approved the sale and transfer of S&V Sewer, Inc., to Van Bibber Lake Conservancy District.

The IURC found the sale and transfer to be in the public interest due to Van Bibber's commitment to make \$500,000 in needed repairs to the S&V system and its ability to provide customers quality service at less cost than the for-profit utility.

BLOOMINGTON INVESTS IN INFRASTRUCTURE IMPROVEMENTS, RATES INCREASE

Cause No. 41518
March 16, 2000

The Commission approved a joint settlement agreement submitted by the Office of Utility Consumer Counselor and City of Bloomington Utilities.

Under the terms of the agreement, Bloomington is authorized to increase its water rates by 10.11 percent to finance \$12.6 million in capital improvements to its water system.

The utility had petitioned the Commission for authority to increase its rates initially by 11.51 percent.

MADISON BEGINS WATER SYSTEM PROJECT, RATES INCREASE

Cause No. 41032
March 16, 2000

The Commission approved a joint settlement agreement submitted by the Office of Utility Consumer Counselor and the City of Madison.

Under the terms of the agreement, Madison is authorized to increase its water rates by approximately 29 percent to finance \$6 million in capital improvements to its water system.

The utility had petitioned the Commission for authority to increase its rates initially by 42.5 percent.

AQUASOURCE TO CONTINUE MANAGEMENT OF HIGHLANDER VILLAGE SEWER

Cause No. 41584
March 22, 2000

The Commission issued an interim order approving an operating agreement that provides for AquaSource to operate Highlander Village Sewage Treatment Plant, Inc.

The agreement also grants AquaSource an option to purchase the Highlander Village sewage system for one year. If AquaSource and Highlander Village fail to reach a sales agreement within this period, the IURC will instruct the Attorney General's office to initiate proceedings seeking the immediate appointment of a receiver.

WATER AND SEWER

LMH GRANTED AUTHORITY TO EXPAND SERVICE TERRITORY

Cause No. 41413
March 22, 2000

The Commission approved a joint agreement from L.M.H. Utilities Corp., and the OUCC regarding the terms of the proposed expansion of the sewer utility's service territory.

The agreement grants L.M.H.'s request to expand its service territory to include new portions of Miller Township in Dearborn County if it meets certain conditions. According to the agreement, L.M.H. must satisfy the following conditions before the expansion request is fully granted:

- ?? File with the IURC necessary documents from the Indiana Department of Environmental Management and the Indiana Department of Natural Resources approving the utility's expansion;
- ?? Submit plans and specifications for the collection system that will provide service to the proposed area;
- ?? Implement and follow the recommendations of McMahon Associates, Inc., to alleviate the odor problem; and
- ?? Confer and negotiate with the Town of St. Leon regarding sludge disposal rates.

As part of the proceedings related to L.M.H.'s expansion request, the IURC held a field hearing in Lawrenceburg on December 1, 1999. Approximately 100 people attended that hearing where concerns about the sewer utility's odor problems were raised. In the event that the IURC or the OUCC receives five odor complaints within a 30-day period, L.M.H. must meet with the OUCC to discuss and implement any actions deemed necessary to abate the problem.

APPLE VALLEY DIRECTED TO IMPROVE WATER QUALITY, CUSTOMER SERVICE

Cause No. 41482
March 22, 2000

The Commission approved an agreement between Apple Valley Utilities, Inc., and the Office of Utility Consumer Counselor that requires the utility to pay penalties if it fails to improve service.

Under the terms of the agreement, Apple Valley must prepare a customer service manual, provide written notice to its customers and IDEM in the event of a bypass or overflow, provide notice to customers of any future rate proceedings, monitor iron levels on a weekly basis, and file monthly iron reports with the IURC for one year.

PLEASANT VIEW WATER RATES INCREASE

Cause No. 41591-U
April 12, 2000

The Commission approved the recommendations of the Office of Utility Consumer Counselor and granted Pleasant View Utilities, Inc., authority to increase its water rates by 80 percent.

Pleasant View had been operating at a net loss since July 1999. The rate change is the utility's first increase in 25 years.

YANKEETOWN INVESTS IN INFRASTRUCTURE, WATER RATES INCREASE

Cause No. 41532-U
April 19, 2000

The Commission approved the recommendations of the Office of Utility Consumer Counselor and authorized the Yankeetown Water Authority to increase its water rates by 82.2 percent to finance capital improvements to its system.

The actual increase in rates will be much smaller because the utility was awarded a \$1.2 million grant from the Community Focus Fund to help finance its project.

MAPLETURN UTILITIES RATES DECREASED

Cause No. 41656
May 10, 2000

The Commission approved an agreement from Mapleturn Utilities and the Office of Utility Consumer Counselor to decrease the not-for-profit utility's rates. As a result of the agreement, Mapleturn immediately reduced the rates it charges for sewer service by 15 percent.

The decrease is the second time in the last three years that Mapleturn has lowered its rates. The OUCC and Mapleturn have committed to review the utility's rates and revenues for any additional rate changes within the next 18 months.

WATER AND SEWER

SOUTH HAVEN ORDERED TO IMPROVE CUSTOMER RELATIONS, OVERALL SERVICE

Cause No. 41410

May 25, 2000

In an interim order, the IURC ordered South Haven Sewer Works, Inc., to take steps to improve its customer relations and its overall operation.

In its order, the IURC directed South Haven to revise and resubmit its customer service manual, file a cost of service study to establish a rate structure for treating industrial waste, file affiliated contracts regarding assets and employees shared with any of its affiliate companies.

While the order specifies certain steps to be taken by the utility to improve service, the previous actions of South Haven have not eased concerns about the adequacy of the utility's management. Accordingly, the IURC will convene a hearing in October 2000 to consider whether the utility should be placed in receivership.

PETERSBURG TO MAKE CAPITAL IMPROVEMENTS, WATER RATES INCREASE

Cause No. 41185

May 31, 2000

The Commission approved a request from the City of Petersburg to implement a two-phase increase in its water rates to finance \$1.7 million in capital improvements to its water system.

As a result of the order, Petersburg is authorized to increase water rates and charges by 11.4 percent across-the-board as Phase I. Once the city completes its improvement project, it is authorized to implement the final phase of its adjustment by raising rates by 5.2 percent.

DUNKIRK TO MAKE CAPITAL IMPROVEMENTS, RATES INCREASED

Cause No. 41431

May 31, 2000

The Commission approved a joint settlement agreement submitted by the Office of Utility Consumer Counselor and the City of Dunkirk related to the city's water system and rates.

Under the terms of the agreement, Dunkirk is authorized to increase its water rates by 60.55 percent to finance \$1.45 million in capital improvements to its water system.

Dunkirk originally requested authority to implement a two-phase rate increase to finance the project. Rates would have increased by 4.24 percent as Phase I and by an additional 60.54 percent as Phase II.

WATER RATES INCREASED FOR WASHINGTON

Cause No. 41666

June 1, 2000

The Commission issued an interim order approving a joint settlement agreement submitted by the OUCC and the City of Washington related to the first phase of the city's request three-phase request to issue waterworks bonds and to increase its rates for water service.

Under the terms of the agreement, Washington is authorized to increase its water rates by 20.1 percent as Phase I of its request. Washington had initially requested authority to increase revenues by 21.5 percent.

MICHIGAN CITY WATER RATES INCREASE

Cause No. 41689

June 21, 2000

The Commission approved a request from the OUCC and the City of Michigan City regarding the municipal utility's water rates.

In its petition, Michigan City requested approval to increase its municipal water rates and authority to issue waterworks revenue bonds to finance capital improvements to its water system. The project includes more than \$6.5 million in capital improvements.

The IURC found the improvement project to be in the public interest and approved the settlement agreement.

Under the terms of the agreement, Michigan City is authorized to immediately increase its water rates and charges by 5.17 percent across-the-board as Phase I of its three-phase rate increase. Michigan City will implement Phase II of the rate adjustment in January 2001, when it increases rates by an additional 8.41 percent. The final phase of the rate change will occur upon completion of the improvement project. Under the Phase III adjustment, water rates will increase by an additional 8.34 percent across-the-board.

ELECTRIC

COMMISSION RELEASES ANNUAL ELECTRIC BILL SURVEY

July 1999

The Commission released its annual comparison of residential electric rates for utilities under its jurisdiction. The survey showed that the average monthly residential electric bill increased slightly for the first time since 1996.

The survey showed that rates increased by \$0.74, up to \$65.51, for 1,000 kWh. Despite the increase, average residential electric rates are still lower than they were in 1996 and are below the national average.

According to the survey, the most expensive residential rates are charged by the Northern Indiana Public Service Company, and the least expensive rates are charged by Centerville Municipal Electric.

IPL'S DSM PROGRAM SETTLEMENT APPROVED

Cause No. 41490

August 18, 1999

The Commission approved an agreement reached by Indianapolis Power & Light, OUCC, and the Citizens Actions Coalition authorizing IPL to continue its low-income, single-family Demand-Side Management program.

As a result of the order, IPL will continue its efforts to help low-income families make their homes more energy efficient through July 31, 2000. The program would have ceased operation on July 31, 1999, without the agreement.

IPL's Demand-Side Management program encourages residential energy efficiency through the installation of weatherization and other efficiency measures in homes heated by electric power. Improvements are made at no charge to qualified program participants.

ENRON GRANTED AUTHORITY TO OPERATE MERCHANT PLANT

Cause No. 41411

August 25, 1999

The Commission approved a request from West Fork Land Development Company, LLC, an affiliate company of Enron Corporation, to build and operate a gas-fired combustion turbine peaking plant in Knox County. The power produced by the plant will be sold only on the wholesale market.

The generating capacity of the approved plant is 500 MW.

DTE GEORGETOWN GRANTED AUTHORITY TO OPERATE NEW GENERATING PLANT

Cause No. 41566

December 15, 1999

The Commission approved a request from DTE Georgetown, LLC, an affiliate company of Detroit Edison Company, to build and operate a gas-fired combustion turbine peaking plant in Marion County. The power produced by the plant will be sold only on the wholesale market.

The generating capacity of the approved plant is 240 MW.

WHITING CLEAN ENERGY'S PLANS FOR NEW CAPACITY APPROVED

Cause No. 41530

December 29, 1999

The Commission approved a request from Whiting Clean Energy, Inc., an affiliate company of NiSource, Inc., to build and operate a gas-fired cogeneration plant in Lake County. The power produced by the plant will be sold only on the wholesale market.

The generating capacity of the approved plant is 525 MW.

PSI TO CONTINUE WITH DSM PROGRAM

Cause No. 41552

January 19, 2000

The Commission approved an agreement reached by PSI Energy, OUCC, and the Citizens Actions Coalition authorizing PSI to continue its low-income, single-family Demand-Side Management program.

As a result of the order, PSI will continue its efforts to help low-income families make their homes more energy efficient through December 31, 2000.

PSI's Demand-Side Management program encourages residential energy efficiency through the installation of weatherization and other efficiency measures in homes with electric furnaces and water heaters. A key component of the program includes an on-site energy audit and installation of the appropriate measures to increase energy-efficiency. The program also promotes the installation of high-efficiency air conditioning and heat pumps in new construction single-family homes.

ELECTRIC

DUKE DESOTO MERCHANT PLANT DISMISSED

Cause No. 41580

March 1, 2000

The Commission approved a request from Duke DeSoto, LLC, an affiliate company of Duke Energy Corporation, to dismiss its request to build and operate a gas-fired combustion turbine peaking plant in Delaware County.

The company indicated it withdrew its petition to build operate a merchant plant because "Duke Energy has determined that this project cannot be constructed in time for commercial operations to begin in 2001 as originally anticipated."

Duke DeSoto originally petitioned to build and operate a gas-fired electric generating plant with 640 MW of planned capacity.

CINCAP ORDRED TO CEASE CONSTRUCTION IN HENRY COUNTY

Cause No. 41569

March 9, 2000

The Commission issued an interim ruling ordering CinCap VII, LLC, to immediately cease all construction activity at its site near Cadiz.

The IURC found that it needs additional information, including input from local officials, related to the project before issuing a final decision. Specifically, the commission requested that local officials provide input regarding the plant's compatibility with the Henry County Comprehensive Plan, impact on local water supply, and economic impact on the community.

CinCap is seeking authority to construct and operate a peaking plant with a planned generating capacity of 132 MW. The case is still pending before the IURC.

IPL'S DSM PROGRAM CONTINUED THROUGH SUMMER 2000

Cause No. 41650

March 9, 2000

The IURC approved an agreement reached by Indianapolis Power & Light, OUCC, and the Citizens Actions Coalition authorizing IPL to continue to promote energy conservation and more efficient energy consumption.

As a result of the agreement, IPL will continue its efforts to help low-income families make their homes more energy efficient through Summer 2001. The program would have ceased operation on July 31, 2000, without the agreement.

IPL's Demand-Side Management program encourages residential energy efficiency through the installation of weatherization and other efficiency measures in homes heated by electric power.

LSP-COLUMBUS ENERGY MERCHANT PLANT PETITION DISMISSED

Cause No. 41545

March 16, 2000

The Commission approved a request from LSP-Columbus Energy, LLC, to dismiss its request to build and operate a gas-fired combustion turbine peaking plant in Bartholomew County after the company withdrew its petition.

LSP-Columbus originally petitioned to build and operate a gas-fired electric generating plant with 825 MW of planned capacity.

LOGANSPORT ELECTRIC RATES DECREASE

Cause No. 41594

March 22, 2000

The Commission approved a request from the City of Logansport to decrease its rates for electricity.

Commissioners voted unanimously to allow Logansport to decrease its electric rates by four percent.

ELECTRIC

KINGSFORD HEIGHTS ELECTRIC RATES DECREASE

Cause No. 41438-U

April 26, 2000

The Commission approved a request from the Town of Kingsford Heights to decrease electric rates.

As a result of the order, electric rates for an average residential customer will decrease by about 19 percent.

INVESTIGATION INITIATED INTO ADEQUACY, RELIABILITY OF INDIANA'S ELECTRIC SERVICE

Cause No. 41736

May 10, 2000

The Commission initiated an inquiry into the adequacy and reliability of electric service to the state's electric customers.

In this generic proceeding, the IURC will facilitate an environment where regulators, consumers, industry groups, and utilities forge a partnership to work together to address electric reliability and the state's long-term energy needs. Through this coordinated leadership, the commission will raise public awareness of the complex issues surrounding reliable electric service and develop policies and initiatives that maintain and promote adequate and reliable electric service.

While Hoosiers have historically enjoyed some of the safest and least expensive electric service in the country, events during the last two summers and recent and anticipated changes in energy policy have affected Indiana's electric industry.

In order to address these immediate electric needs, many Indiana electric utilities have entered into interruptible contracts, filed special tariffs, and implemented energy conservation programs to reduce customer load during peak demand periods. While the IURC encourages and applauds these innovative ideas, given the changes taking place in the electric industry and the wholesale electric market, it is appropriate for an updated analysis of Indiana's long-term energy needs.

SIGECO LEASES BOONVILLE'S ELECTRIC SYSTEM

Cause No. 41583

May 31, 2000

The Commission approved a lease agreement reached by the City of Boonville and SIGECO.

Under the terms of the agreement, SIGECO will lease Boonville's electric system and provide service in Boonville's service territory for 25 years. SIGECO will pay the city \$466,000 annually under the lease agreement.

Boonville plans to utilize the lease revenue to address sewer system problems without having to substantially increase its sewer rates. Boonville was facing the prospect of raising sewer rates by significant margins to make needed sewer system improvements.

As a result of the agreement, SIGECO will apply its schedule of electric rates and charges to the Boonville service area.

NATURAL GAS

NIPSCO IMPLEMENTS MONTHLY GCA PROGRAM

Cause No. 41338

August 11, 1999

The Commission approved a request from Northern Indiana Public Service Company to implement a new pricing mechanism for its natural gas service.

Under the new, flexible gas cost adjustment mechanism, NIPSCO is authorized to reconcile its actual gas costs versus its estimated gas costs on a monthly basis instead of the more traditional quarterly or semi-annual adjustment. As a result of the monthly gas cost adjustment, customers will receive information related to the commodity price of natural gas in more timely and accurate manner.

NIPSCO's gas utility is still subject to a quarterly earnings test and must refund and overcollections to customers.

COMMUNITY NATURAL GAS RATES INCREASE

Cause No. 41406

November 4, 1999

The Commission approved an agreement reached by Community Natural Gas, Inc., and the OUCC that authorizes the utility to increase its base natural gas rates.

As a result of the agreement, Community Natural Gas' base rates will increase by 2.61 percent across-the-board. The utility originally requested a 5.19 percent rate increase.

CHANDLER NATURAL GAS RATES INCREASE

Cause No. 41451-U

November 17, 1999

The IURC approved a request from the Chandler Natural Gas Corporation for authority to increase its rates.

As a result of the order, Chandler is authorized to increase its natural gas rates by 8.56 percent across-the-board. The increase is Chandler's first since 1992.

NATURAL GAS SURVEY RELEASED

February 2000

The Commission released its annual comparison of residential gas rates for the 24 gas utilities under its jurisdiction. The survey shows a mixed bag of increase and decreases among residential gas bills this year compared to last year.

According to the survey, average bills for residential customers of Indiana's four largest natural gas utilities are lower or about the same now as in 1997.

BOONEVILLE GAS RATES INCREASE

Cause No. 41558-U

February 16, 2000

The Commission approved an agreement reached by Boonville Natural Gas Corporation and the OUCC that authorizes the utility to increase its base natural gas rates.

As a result of the agreement, Boonville Natural Gas' rates will increase by 10.08 percent.

TELECOMMUNICATIONS

COURT RULING DENIES COMMISSION APPROVAL AUTHORITY OVER HOLDING COMPANY MERGERS Cause Nos. 41225, 41332 July 30, 1999

The Commission initiated an investigation into alternative, competitive telephone services that offer services similar to extended area service.

Recently, new alternative telecommunications companies have been providing the expansion of flat-rated calling areas on a competitive basis.

The Commission voted that it is in the public interest to explore the appropriateness of the provision of these alternative, competitive forms of EAS, and to explore feasible forms of wholesale compensation between telecommunications carriers.

GLOBAL CROSSING-FRONTIER MERGER APPROVED Cause No. 41440 August 11, 1999

The Commission approved the merger of Frontier Corporation and Global Crossing, LTD where control of Frontier's Indiana operating subsidiaries will transfer to Global Crossing after the companies made Indiana-specific commitments regarding the transaction.

Frontier and Global Crossing committed to keeping the existing Indiana management team in place, retaining the Frontier name for current Indiana operations, and maintaining its investment in its Indiana network and workforce to ensure good quality service to customers. These commitments will ensure that Frontier's Indiana local exchange customers will experience no adverse impact from the merger.

Frontier provides local access telephone service to approximately 5,300 customers in Indiana.

In May 1998, Ameritech, the parent company of Ameritech Indiana, announced that it had agreed to merge with Texas-based SBC.

AREA CODE RELIEF INVESTIGATION LAUNCHED Cause No. 41535 September 9, 1999

The Commission began an examination of the projected exhaustion of allocable telephone numbers available in each of the state's four area codes.

As part of its investigation, the IURC petitioned the FCC requesting broad authority to implement any number conservation measures such as number pooling or technology-specific overlays to prolong area code life expectancies. The IURC has also been collecting data regarding current and pending number assignments, estimated costs associated with the implementation of various area code relief plans, and projected numbers in use. The initial focus of the investigation will be on the 219 area code.

The problem of number availability is not unique to Indiana. Several of Indiana's border states have implemented new area codes over the last few years in response to the growing demand for more telephone numbers.

COMMISSION STREAMLINES LOCAL TELEPHONE COMPANY CERTIFICATION PROCESS Cause No. 39983 September 9, 1999

The Commission took steps to streamline some of its regulatory and administrative procedures for companies seeking to compete in the provision of local telephone service.

In an effort to promote competition in the local telephone market, the IURC streamlined the initial application requirements and subsequent tariff approval procedures for companies seeking authority to provide local telephone service. The IURC also created new reporting requirements for competitive local exchange carriers (CLECs) that will allow the IURC to track the development of local competition and promote consumer choice.

Since the passage of the federal Telecommunications Act of 1996, the IURC has issued more than 140 certificates to companies seeking to compete in the local telephone market.

TELECOMMUNICATIONS

IURC PROPOSES NEW RULE TO MAKE PHONE BILLS MORE 'CUSTOMER-FRIENDLY'

September 9, 1999

The Commission proposed guidelines to make information printed on telephone bills more "customer-friendly." The IURC promulgated the "truth-in-billing" rule in an effort to make bills easier to read and understand by making bills indicate when a customer's presubscribed carrier has been changed and by providing full descriptions of the services for which the customer is being charged.

The IURC's proposed rule is very similar to the "truth-in-billing" rule promulgated by the FCC. The IURC and FCC proposed their respective rules in an effort to provide customers with more information regarding their monthly telephone services and to prevent "slamming" and "cramming."

NEW WHOLESALE RATES SET FOR GTE

Cause No. 41117

October 21, 1999

The Commission ordered GTE to use new wholesale discount rates when selling its local telephone services to resale-based competitors.

The IURC set two discount rates for the purchase of telecommunications services from GTE by resale-based competitors. If a resale-based competitor uses GTE's operator services, it can purchase service from GTE at a 19.58 percent discount from the retail rate charged to GTE business and residential customers. If a resale-based competitor does not use GTE's operator services, it can purchase service from GTE at a 22.3 percent discount rate.

SPRINT AGREEMENT NETS \$52 MILLION IN CUSTOMER SAVINGS

Cause No. 40875-S3

December 29, 1999

The IURC approved a settlement agreement negotiated by an IURC settlement team, Sprint/United Telephone, AT&T, and the OUCC. The settlement agreement represents an interim step for Sprint toward total rate compliance with TA-96.

Under the terms of the agreement, Sprint's Indiana customers will save over \$52.4 million in rate reductions over the next four years. The settlement also calls for Sprint to improve customer service, upgrade its telecommunications infrastructure, and assist schools, libraries and rural health care facilities in upgrading their telecommunications equipment. Sprint faces a maximum \$200,000 penalty for each time it fails to honor any of these commitments.

Sprint will operate under an Alternative Regulatory Plan (ARP) during the four-year period that the agreement is in effect.

Under this ARP, the IURC will relax its regulation over rates Sprint charges for services such as voice mail and call-waiting. In exchange for this alternative regulation, Sprint will cap the rates it charges customers for basic local telephone service.

In addition to the rate reductions, Sprint agreed to help foster competition in its service territory by increasing the discount rate it charges competitors who purchase Sprint's service and then re-sell that service to retail customers. As a result of the agreement, Sprint will increase the discount rate from the current level of 9.92 percent to 15 percent.

GTE SETTLEMENT TO SAVE CUSTOMERS MORE THAN \$130 MILLION

Cause No. 40785-S2

January 26, 2000

The IURC approved a settlement agreement negotiated by an IURC settlement team, GTE, AT&T, and the OUCC. The settlement agreement brings GTE toward total rate compliance with TA-96.

Under the terms of the agreement, GTE's Indiana customers will save nearly \$134 million in rate reductions over the next three years. The settlement also calls for Sprint to improve customer service, upgrade its telecommunications infrastructure, and assist schools, libraries and rural health care facilities in upgrading their telecommunications equipment.

GTE faces a maximum \$1.15 million penalty for each time it fails to honor any of these commitments.

TELECOMMUNICATIONS

AREA CODE MEETINGS HELD ACROSS NORTHERN INDIANA

Cause No. 41535

January- February 2000

The Commission's External Affairs staff toured northern Indiana and held nine informational meetings as part of the IURC's review of possible area code relief measures. Meetings were held in Crown Point, Gary, Fort Wayne, South Bend, LaPorte, Logansport, and Warsaw.

The goal of the meetings was to provide area residents and business owners with enough information so they can provide the IURC with their personal preferences regarding various area code relief measures.

AMERICA'S TELE-NETWORK PENALIZED \$50K AS RESULT OF SLAMMING INVESTIGATION

Cause Nos. 41546 SC-01, SC-02

March 1, 2000

In an ongoing effort to protect consumers from the abusive and intrusive practices of slamming and cramming, the IURC approved an agreement that levies a \$50,000 penalty against America's Tele-Network.

The agreement, negotiated by representatives of AT-N, the OUCC, and the IURC's Consumer Affairs Division, also requires the company to cease all telemarketing activities in Indiana for six months and to adhere to strict telemarketing transcripts and reporting requirements upon re-entering the Indiana market.

AT-N is the first company to pay civil penalties to the State General Fund as a result of slamming complaints.

IURC FILES INDIANA-SPECIFIC COMMENTS WITH FCC REGARDING GTE/BELL ATLANTIC MERGER

Cause No. 41332

March 22, 2000

The IURC concluded its investigation into the possible impact of the merger of GTE Corporation with Bell Atlantic Corporation could have in Indiana. After reviewing the possible impact the merger could have on the state's telecommunications industry, the IURC submitted comments to the FCC for its consideration as it reviews the merger.

In the comments filed with the FCC, the IURC provided an Indiana-specific review of the following issues related to the GTE-Bell Atlantic merger:

- ?? the current and future status of local telephone competition;
- ?? GTE's activities in Indiana;
- ?? the experience of the IURC with the federal merger conditions placed upon Ameritech-SBC; and,
- ?? the federal merger conditions developed by GTE-Bell Atlantic.

The IURC's Telecommunications Division will continue to monitor the Indiana operations of GTE Corporation and its compliance with conditions placed upon its merger with Bell Atlantic.

TELEPHONE BILLS MOVE CLOSER TO BEING MORE 'CUSTOMER-FRIENDLY'

RM 99-04

April 6, 2000

The Commission concluded the first phase in its effort to clarify information printed on telephone bills when it approved the "Truth-in-Billing" final rule.

The IURC began this "truth-in-billing" rulemaking in an effort to make bills easier to read and understand based upon the following principles:

- ?? Customer bills must clearly describe billed charges;
- ?? Customer bills must identify the telecommunications service providers associated with those charges; and,
- ?? Customer bills must clearly notify customers of any change in service providers.

As the second step of this effort to improve customer bills, the IURC will address issues related to "deniable" and "non-deniable" charges, partial payments, and disconnection in a separate rulemaking. Combined, these actions represent significant steps toward making the information printed on telephone bills much more clear and descriptive.

THE YEAR 2000 CHALLENGE

COMMISSION MONITORS UTILITY READINESS FOR Y2K

Cause No. 41327

The IURC initiated investigation into the Year 2000 Problem (Y2K) on November 12, 1998, to assure that Indiana's utility industry is preparing for the new millenium.

Over the course of the investigation, the Commission took on the role of coordinator and facilitator of information sharing amongst utility industries, companies, and business and consumer groups. In an effort to promote communication, the Commission hosted two workshops where 300 people representing various utility companies and consumer groups exchanged information related to preparing for Y2K. The Commission not only coordinated its efforts regarding Y2K with Indiana's utility industry, but also worked with various federal, state, and local governmental entities to coordinate public outreach related to the questions surrounding the Year 2000.

Based upon findings from its investigation and the fact that no Y2K related disruptions occurred, the Commission was impressed by the level of preparation and coordination Indiana's utility industry has demonstrated for Y2K. The lessons learned from preparations for Y2K will serve as a model for future challenges that face Indiana's utility industry and consumers.

BUDGET
Fiscal Year 1999-00

	<u>Appropriations</u>	<u>Expenditures</u>
Personal Services	3,963,791	3,941,422
Services other than personal	253,638	228,767
Services by contract	1,180,647	1,028,013
Material, supplies, & parts	41,400	30,038
Equipment	274,103	34,361
Grants, subsidies, awards	17,000	15,336
In-state travel	26,208	24,184
Out of state travel	73,000	56,555
	-----	-----
TOTALS	5,829,787	5,358,676

The IURC is funded solely by utility fees. The total amount of fees billed to Indiana utilities in the 1998-99 fiscal year was \$8,762,523. These fees provide funds for the Commission's budget, the budgets of the Office of the Utility Consumer Counselor, the Utility Regulatory Nominating Committee and other utility regulatory functions. The utility fee paid by each public utility is calculated by applying the fee billing rate of 0.001000728 to gross intra-state operating revenues of that utility.

CALCULATIONS OF PUBLIC UTILITY FEE

	<u>00-01 Budget</u>	<u>98-99 Reversions</u>
Public Utility Account	\$ 5,829,787 (1)	\$ 592,877 (2)
Utility Consumer Counselor	3,747,443	768,739
Legislative Study Committees	350,000	0
Expert Witness Fund	736,250	232,000
Contingency Fund	250,000	250,000
Nominating Fund	<u>5,000</u>	<u>4,790</u>
Totals	\$10,918,480	\$(1,849,403)
Billable Portion (1) plus (2) equals (3)		\$9,069,077
Intra-State Revenues		
Electric Utilities		\$ 4,142,050,354
Cooperatives		558,759,937
Gas Utilities		1,173,386,060
Telecommunications Utilities		2,847,869,590
Private Rural Sewage Utilities		16,880,324
Water Utilities		<u>230,940,158</u>
Total		\$8,969,886,423
Public Utility Fee Billing Rate		0.000972039

UTILITY RATE CHANGES

FISCAL YEAR 1999-2000

CAUSE NO.	UTILITY NAME	TYPE	FILED	APPROVED	LITIGATED OR SETTLED	RELIEF		COST OF EQUITY	RATE OF RETURN	ORIGINAL COST RATE BASE	NET OPERATING INCOME	FAIR VALUE RETURN	FAIR VALUE RATE BASE					
						REQUESTED	APPROVED											
41320	Indiana-American Water, Co.	W	10/23/1998	7/1/1999	Settled	\$	14,407,860	\$	13,249,966									
40991	Lawrenceburg, Manchester, Sparta (Phase II) (1)	W	7/7/1999	7/15/1999	Settled	\$	79,231	\$	79,231									
41236	Town of Marshall (1)	W	7/30/1998	7/15/1999	Settled	\$	10,455	\$	10,455									
41091	Eastern Heights Utilities, Inc.	W	12/29/1997	7/29/1999	Litigated			\$	-									
41203	Jackson County Water Utility	W	6/16/1998	9/1/1999	Settled	\$	339,806	\$	339,806									
41395	Mishawaka Utilities	W	2/19/1999	9/1/1999	Settled	\$	1,664,186	\$	356,475									
41159	City of Princeton (Step I)	W	4/21/1998	9/9/1999	Settled			\$	309,557									
41159	City of Princeton (Step II)							\$	125,484									
41407	Palmyra Water Co. (2)	W	3/11/1999	9/15/1999	Settled	\$	51,086	\$	51,086									
41414	City of Auburn	W	3/3/1999	9/22/1999	Settled			\$	358,931									
41405	Town of Paoli	W	3/5/1999	9/22/1999	Settled			\$	246,575									
41406	Community Natural Gas	G	3/11/1999	11/3/1999	Settled			\$	126,678	11.25%	10.11%	\$	5,399,009	\$	545,840	10.11%	\$	5,399,009
41451	Chandler Natural Gas (1)	G	6/2/1999	11/17/1999	Settled	\$	139,645	\$	57,948	11.00%	10.52%	\$	357,056	\$	37,562	10.52%		
41436	Community Utilities of Gary, Inc. (Phase I)	S	5/7/1999	1/5/2000	Settled			\$	55,821	10.50%		\$	112,268	\$	11,788		\$	112,268
41486	Jasper-Newton Utility Co., Inc. (Phase I)	W/S	7/22/1999	1/19/2000	Settled	\$	159,114	\$	149,325	11%	10.75%	\$	364,292	\$	39,161	10.75%	\$	364,292
41597	Lakeland Lagoon (1)	S	11/15/1999	2/2/2000	Settled	\$	17,489	\$	17,489			\$	9,135					
41529	Fayette Township Water	W	8/27/1999	2/2/2000	Settled	\$	156,203	\$	146,946									
41558	Boonville Natural Gas	G	10/1/1999	2/16/2000	Settled	\$	234,173	\$	234,173	11.25%	10.34%	\$	2,490,170	\$	257,484	10.34%	\$	2,490,170
41518	City of Bloomington	W	8/17/1999	3/16/2000	Settled	\$	778,720	\$	684,205			\$	1,418,055					
41032	City of Madison	W	10/24/1997	3/16/2000	Settled	\$	388,216	\$	261,636			\$	450,823					
41594	Logansport Municipal Electric	E	11/10/1999	3/22/2000	Settled	\$	(816,466)	\$	(816,466)									
41591	Pleasant View Utilities, Inc.	W	11/8/1999	4/12/2000	Settled			\$	20,896	10.50%		\$	5,852	\$	-			
41532	Yankeetown Water Authority (1)	W	8/31/1999	4/19/2000	Settled	\$	119,429	\$	102,921			\$	130,846					
41438	Kingsford Heights Municipal Electric (1)	E	5/10/1999	4/26/2000	Litigated	\$	(10,559)	\$	(22,093)									
41656	Mapletown Utilities, Inc.	W/S	2/2/2000	5/10/2000	Settled													
41185	City of Petersburg (Phase I)	W	6/1/1998	5/31/2000	Settled	\$	54,941	\$	51,385			\$	132,790					
41185	City of Petersburg (Phase II)					\$	25,383	\$	26,055			\$	132,790					
41722	Estates Utilities, Inc. (2)	W/S	4/25/2000	6/14/2000	Settled	\$	149,644	\$	134,911			\$	-					
41431	City of Dunkirk	W	5/5/1999	6/14/2000	Settled			\$	133,325									
41689	City of Michigan City (Phase I)	W	3/17/2000	6/21/2000	Settled	\$	208,021	\$	209,875			\$	1,042,363					
41689	City of Michigan City (Phase II)					\$	504,519	\$	550,767			\$	1,199,278					
41689	City of Michigan City (Phase III)					\$	811,197	\$	888,894			\$	1,293,254					
41666	City of Washington	W	2/17/2000	6/21/2000	Settled	\$	553,386	\$	520,589			\$	1,360,953					

(1) Small Utility Filing
(2) Emergency Rate Order
** All data subject to verification
Note: Blank cells are due to undisclosed/ or non-applicable information in the Final Order.

**CONSUMER AFFAIRS DIVISION
CONSUMER COMPLAINTS, INQUIRIES AND BILLING ADJUSTMENTS**

FISCAL YEAR 1999 - 2000

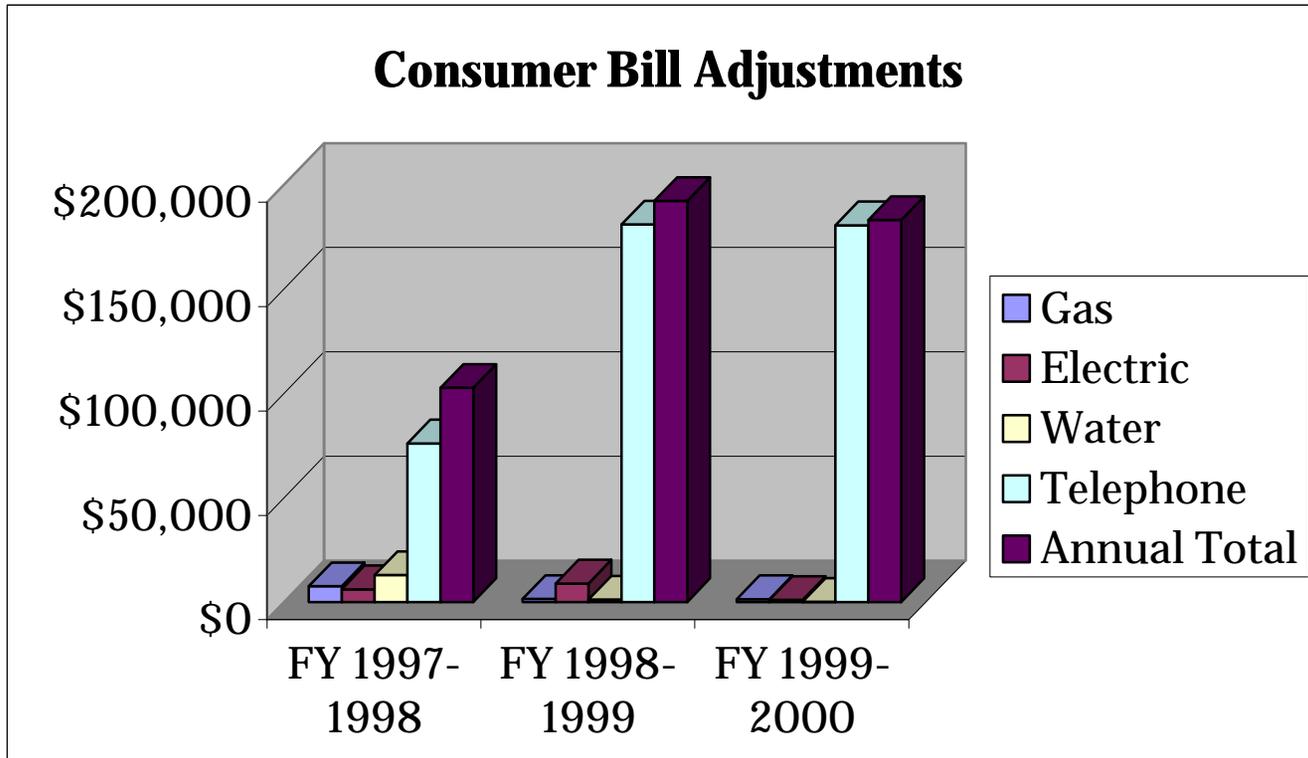
	Water/ Sewer	Electric	Gas	Telephone
Billing Disputes	186	463	190	1,187
Requested Complaint Form	1		1	2
Cramming				381
Deposit	3	28	18	14
Disconnections	50	227	129	197
Extended Area Service				58
FCC Referral				7
High Bill	44	38	13	8
Installation Problem	7	6	5	14
Long Distance			1	142
New Service Problem	13	37	45	83
Other	30	357	21	266
Rate Increase	127	4	1	5
Rules and Regulations	2	6	1	6
800, 900 Scams				42
Slamming			1	587
Service Problems	47	173		354
Totals	514	1,345	437	4,016
Grand Total	6,700			

Billing Adjustments \$105 \$1,039 \$1,346 \$180,500

Total Bill Adjustments **\$182,989**

Consumer Affairs Division Billing Adjustments

	Gas	Electric	Water	Telephone	Annual Total
FY 1997-1998	\$7,574	\$6,081	\$12,917	\$75,995	\$102,567
FY 1998-1999	\$1,418	\$8,822	\$1,110	\$180,829	\$192,179
FY 1999-2000	\$1,346	\$1,039	\$105	\$180,500	\$182,990
3 Year Totals	\$10,338	\$15,942	\$14,132	\$437,324	\$477,736



RESIDENTIAL TELEPHONE BILL COMPARISONS

FOUR MAJOR LOCAL EXCHANGE COMPANIES AS OF JULY 1, 2000

<u>Utility</u>	<u>Residential</u>	<u>Business</u>
GTE-North ⁽¹⁾	\$14.44	\$30.18
Ameritech ⁽²⁾	\$ 9.85	\$31.93
United Telephone ⁽³⁾	\$14.25	\$28.40

Rates are for single party monthly service and do not include mileage or access charges.

All rates are unchanged since July 1, 1993.

⁽¹⁾ Rate Group 3 (8,001 - 18,000 main line stations)

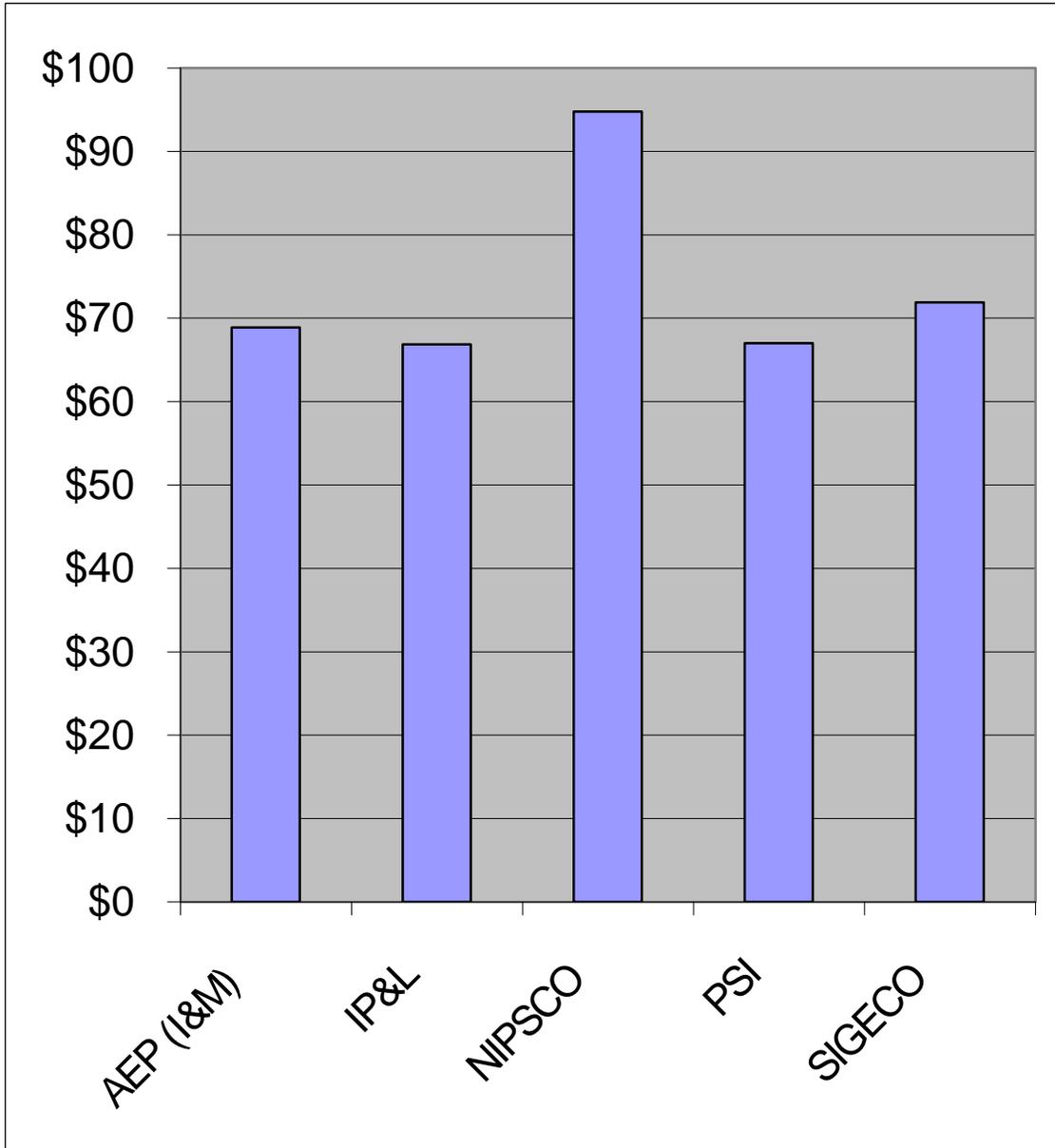
⁽²⁾ Rate Group 1 (1 - 60,000 main line stations)

⁽³⁾ Rate Group B (Exchanges that are county seats and/or have Extended Area Service to exchanges that are county seats)

**RESIDENTIAL ELECTRIC UTILITY BILL COMPARISON
FOR USAGE ON 7/1/00
RANKED BY TOTAL FOR CONSUMPTION OF 1,000 kWh**

NO.	NAME	500 kWh	1000 kWh	1500 kWh	2000 kWh
1	Northern Indiana Public Service Co.	\$50.91	\$94.77	\$138.63	\$182.49
2	Marshall County REMC	48.04	84.29	116.33	148.38
3	West Harrison Gas & Electric Co.	40.44	76.89	113.33	149.78
4	Boonville Municipal	38.31	73.92	109.53	145.14
5	Jackson County REMC	43.86	72.73	101.59	130.45
6	Southern Indiana Gas & Electric Co.	39.82	71.91	104.00	136.09
7	Northeastern REMC	41.79	71.62	101.46	131.30
8	Harrison County REMC	41.91	71.19	97.84	118.30
9	Fruit Belt Cooperative	38.60	71.10	103.60	136.10
10	Paulding-Putnam REMC	40.08	69.41	98.74	122.08
11	American Electric Power Co. (I&M)	40.16	68.91	97.65	126.39
12	Kingsford Heights Municipal	35.45	67.40	99.35	131.30
13	Bargersville Municipal	37.91	67.27	90.89	114.50
14	PSI Energy	42.57	67.00	87.51	108.00
15	Indianapolis Power & Light Co.	44.68	66.86	89.04	111.22
16	Crawfordsville Municipal	36.49	66.00	95.51	125.02
17	Garrett Municipal	36.78	65.65	92.23	118.25
18	Straughn Municipal	32.83	63.86	94.88	125.91
19	Paoli Municipal	34.63	63.71	89.80	115.88
20	Covington Municipal	34.45	63.35	90.06	116.67
21	Columbia City Municipal	34.75	62.00	89.25	116.50
22	Richmond Municipal	36.50	60.96	85.42	108.15
23	Anderson Municipal	34.49	60.54	84.71	108.87
24	Edinburgh Municipal	30.77	59.24	87.70	116.16
25	Troy Municipal	32.17	58.62	85.07	111.52
26	Mishawaka Municipal	34.27	58.55	82.83	107.12
27	Peru Municipal	32.26	58.49	83.24	108.00
28	Washington Municipal	33.30	58.16	83.02	104.79
29	Lebanon Municipal	32.29	57.81	79.53	101.24
30	Frankfort Municipal	33.96	57.64	81.33	100.72
31	Greenfield Municipal	30.54	57.56	78.57	99.58
32	Tipton Municipal	31.48	57.49	81.40	105.30
33	South Whitley Municipal	29.60	56.78	79.95	103.13
34	Frankton Municipal	31.90	56.71	81.51	103.37
35	Logansport Municipal	32.43	56.66	78.65	99.72
36	Lawrenceburg Municipal	30.75	54.80	74.35	93.91
37	Knightstown Municipal	28.59	52.90	73.26	93.62
38	Centerville Municipal	25.99	48.38	70.77	93.16
39	Auburn Municipal	23.63	42.25	60.88	79.51
	AVERAGE	\$35.88	\$63.93	\$90.60	\$116.61

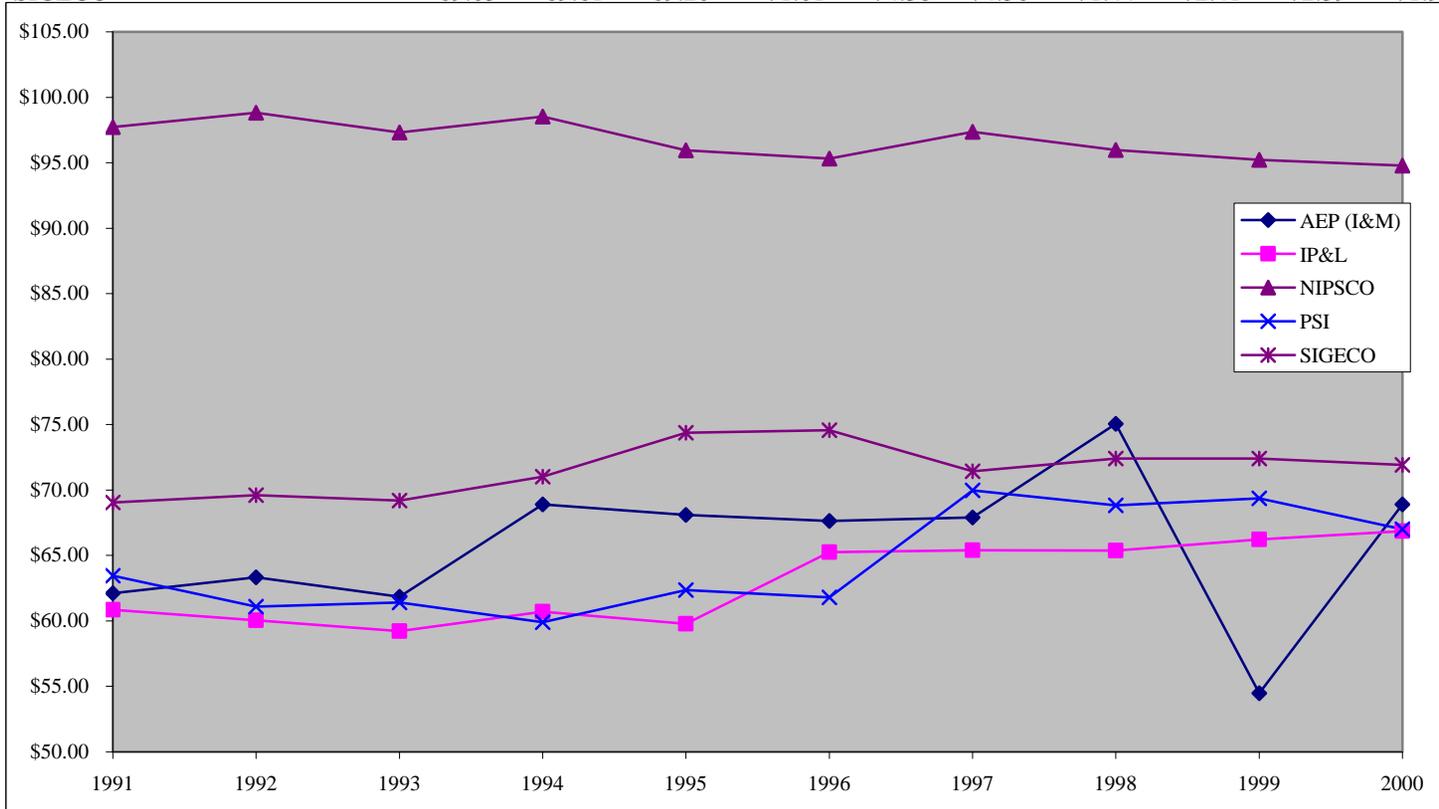
**Bill Comparison of
Investor Owned Residential Utility Electric Bills
at 1,000 kWh**



	1,000 kWh	Rank
American Electric Power Co. (I&M)	\$ 68.91	11
Indianapolis Power & Light Co.	\$ 66.86	15
Northern Indiana Public Service Co.	\$ 94.77	1
PSI Energy	\$ 67.00	14
Southern Indiana Gas & Electric Co.	\$ 71.91	6

10-Year Bill Comparison of Investor Owned Utility Residential Electric Bills at 1,000 kWh

	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
AEP (I&M)	\$62.12	\$63.32	\$61.84	\$68.89	\$68.11	\$67.63	\$67.90	\$75.05	\$ 54.48	\$ 68.91
IP&L	60.86	60.04	59.22	60.71	59.79	65.24	65.39	65.37	66.23	66.86
NIPSCO	97.72	98.82	97.31	98.54	95.94	95.32	97.36	95.98	95.22	94.77
PSI	63.46	61.09	61.41	59.90	62.35	61.80	69.96	68.83	69.36	67.00
SIGECO	69.05	69.61	69.20	71.01	74.38	74.56	71.44	72.41	72.39	71.91



Utility		Change			
		5 Years	10 Years		
American Electric Power (Indiana & Michigan Power)	AEP (I&M)	\$0.80	1.2%	\$6.79	10.9%
Indianapolis Power & Light	IP&L	\$7.07	11.8%	\$6.00	9.9%
Northern Indiana Public Service Co.	NIPSCO	(\$1.17)	-1.2%	(\$2.95)	-3.0%
PSI Energy	PSI	\$4.65	7.5%	\$3.54	5.6%
Southern Indiana Gas & Electric Co.	SIGECO	(\$2.47)	-3.3%	\$2.86	4.1%

INDIANA ELECTRIC GENERATING STATIONS

Indiana Michigan Power Company		Southern Indiana Gas & Electric Co.	
D.C. Cook (MI)	2,110	A.B. Brown	587
Rockport (50%)	1,300	Culley	386
Tanners Creek	995	Warrick # 4 (50%)	135
Fourth Street Turbine (leased)	18	Broadway	135
Twin Branch Hydro	4.8	Northeast	24
Berrien Springs Hydro (MI)	5.4	Hoosier Energy REC	
Buchanan Hydro (MI)	4.1		
Elkhart Hydro	3.0		
Constantine Hydro (MI)	1.2	Merom	1,016
Mottville Hydro (MI)	1.6	Ratts	250
Indianapolis Power & Light Co.		Wabash Valley Power Association	
Petersburg	1,642	Gibson #5 (25 %)	156.25
E.W. Stout	1,000	Indiana Municipal Power Agency	
Pritchard	331		
Perry K. & W.	34.4	Gibson #5 (24.95%)	155.9
Northern Indiana Public Service Co.		CT Anderson	82
Schahfer	1,780	CT Richmond	82
Michigan City	589	Trimble County #1 (KY) (12.88%)	63.75
Bailly	511	(Member-owned)	
Mitchell	502	Richmond	96
Oakdale Hydro	6.0	Peru	35
Norway Hydro	4.0	Crawfordsville	25
		Rensselaer	16
PSI Energy Inc.		Municipals	
Gibson	3,232	Bluffton	5.6
Cayuga	1,115	Jasper	13.5
Wabash River	904	Logansport	55.5
Gallagher	560		
Edwardsport	160		
Miami-Wabash	104		
Connersville	98		
Noblesville	90		
Markland Hydro	45		

Except for hydro facilities, the totals listed represent net winter output and includes all generation at the station for the fiscal year. Hydro plants are run of the river.

RESIDENTIAL GAS BILLS AS OF JANUARY 1, 2000
RANKED HIGHEST TO LOWEST AT 200 THERMS
IURC ENGINEERING DIVISION

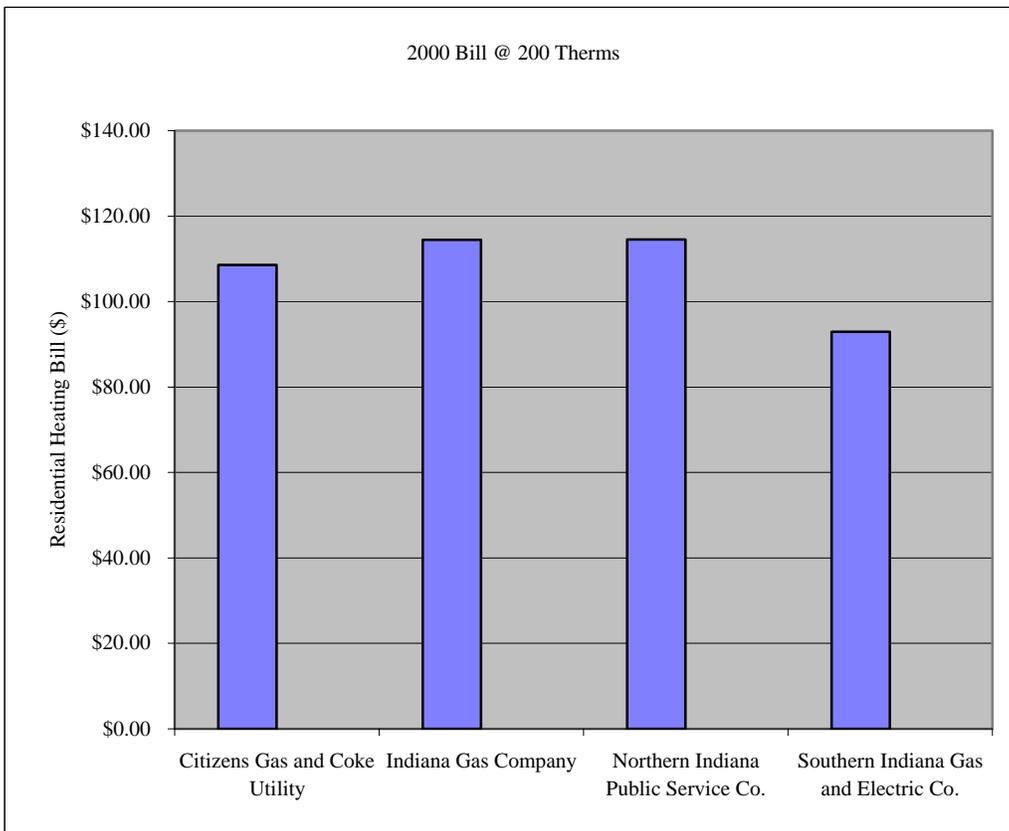
Rank	Utility Name	150 Therms	200 Therms	250 Therms
1	Indiana Utilities Corp.	\$ 97.32	\$ 125.97	\$ 154.62
2	Lawrenceburg Gas Co. (Rate G-1) *	\$ 98.08	\$ 124.22	\$ 150.35
3	Westfield Gas Corp.	\$ 98.73	\$ 123.92	\$ 149.11
4	Switzerland County Natural Gas Co.	\$ 93.69	\$ 122.19	\$ 150.68
5	Indiana Natural Gas Corp.	\$ 93.06	\$ 122.08	\$ 151.10
6	Lawrenceburg Gas Co. (Rate G-2) *	\$ 94.86	\$ 121.43	\$ 148.00
7	South Eastern Indiana Gas Co.	\$ 93.30	\$ 120.71	\$ 148.12
8	Ohio Valley Gas Corp. (ANR) * (2)	\$ 93.05	\$ 120.33	\$ 147.62
9	Fountaintown Gas Co.	\$ 91.46	\$ 118.76	\$ 146.07
10	Aurora Municipal Gas Utility	\$ 88.46	\$ 117.06	\$ 145.67
11	Northern Indiana Public Service Co.	\$ 87.28	\$ 114.53	\$ 141.78
12	Indiana Gas Co.	\$ 88.88	\$ 114.46	\$ 140.03
13	Community Gas Corp. (Rate 1) *	\$ 89.55	\$ 114.31	\$ 139.06
14	Peoples Gas and Power Co.	\$ 87.81	\$ 112.61	\$ 137.41
15	Midwest Gas Corp. * (1)	\$ 87.14	\$ 112.11	\$ 137.08
17	Boonville Natural Gas Corp.	\$ 84.81	\$ 109.67	\$ 134.54
18	Citizens Gas & Coke Utility	\$ 84.45	\$ 108.58	\$ 132.72
16	Chandler Natural Gas Corp.	\$ 83.12	\$ 108.35	\$ 133.57
19	Community Gas Corp. (Rate 2) *	\$ 82.99	\$ 105.56	\$ 128.13
20	Northern Ind Fuel and Light Co.	\$ 82.30	\$ 105.41	\$ 128.52
21	Snow & Ogden Gas Company, Inc.	\$ 75.20	\$ 100.20	\$ 125.20
22	Ohio Valley Gas Corp. (TXG) *	\$ 77.00	\$ 98.75	\$ 120.50
23	Kokomo Gas and Fuel Co.	\$ 76.12	\$ 96.00	\$ 115.88
24	Ohio Valley Gas, Inc. *	\$ 73.37	\$ 94.09	\$ 114.81
25	Southern Indiana Gas and Ele. Co.	\$ 72.21	\$ 92.94	\$ 113.68
26	Grandview Municipal Gas	\$ 63.04	\$ 83.25	\$ 102.82

RESIDENTIAL NATURAL GAS BILL COMPARISON (2000-1996)
BILLS CALCULATED BASED ON RATES IN EFFECT JANUARY FIRST OF EACH YEAR
RANKED HIGHEST TO LOWEST BASED ON 5 YEAR AVERAGE
IURC ENGINEERING DIVISION

		Consumption Level of 200 Therms					
Rank	Utility Name	5 Year Average	2000 Bills	1999 Bills	1998 Bills	1997 Bills	1996 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$132.14	\$124.22	\$128.61	\$145.68	\$155.88	\$106.32
2	Lawrenceburg Gas Co. (Rate G-2) *	\$127.42	\$121.43	\$120.68	\$139.37	\$154.03	\$101.60
3	Westfield Gas Corp.	\$126.17	\$123.92	\$127.55	\$140.09	\$128.30	\$110.99
4	Indiana Natural Gas Corp.	\$122.72	\$122.08	\$128.00	\$133.82	\$132.60	\$97.11
5	Ohio Valley Gas Corp. (ANR) * (2)	\$119.79	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99
6	Ohio Valley Gas Corp. (PE) * (2)	\$119.79	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99
7	Indiana Utilities Corp.	\$119.56	\$125.97	\$121.13	\$129.21	\$127.28	\$94.20
8	Aurora Municipal Gas Utility	\$119.40	\$117.06	\$118.77	\$130.39	\$140.83	\$89.96
9	Community Gas Corp. (Rate 1) *	\$118.24	\$114.31	\$111.28	\$121.43	\$139.55	\$104.62
10	Fountaintown Gas Co.	\$116.66	\$118.76	\$114.05	\$146.14	\$114.96	\$89.41
11	Peoples Gas and Power Co.	\$116.51	\$112.61	\$122.48	\$135.19	\$122.03	\$90.23
12	South Eastern Indiana Gas Co.	\$115.27	\$120.71	\$115.33	\$119.99	\$118.45	\$101.85
13	Midwest Gas Corp. (TE) * (1)	\$113.85	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70
14	Midwest Gas Corp. (TXG) * (1)	\$113.85	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70
15	Indiana Gas Co.	\$113.53	\$114.46	\$107.62	\$118.66	\$122.40	\$104.52
16	Switzerland County Natural Gas Co.	\$111.83	\$122.19	\$106.42	\$113.21	\$123.34	\$93.99
17	Northern Indiana Fuel and Light Co.	\$110.37	\$105.41	\$116.91	\$117.79	\$114.59	\$97.17
18	Boonville Natural Gas Corp.	\$109.96	\$109.67	\$105.55	\$113.97	\$127.71	\$92.91
19	Northern Indiana Public Service Co.	\$108.18	\$114.53	\$110.55	\$114.37	\$114.17	\$87.29
20	Citizens Gas and Coke Utility	\$108.14	\$108.58	\$110.30	\$117.58	\$111.20	\$93.06
21	Ohio Valley Gas Corp. (TXG) *	\$106.20	\$98.75	\$115.11	\$113.81	\$111.49	\$91.83
22	Community Gas Corp (Rate 2) *	\$104.92	\$105.56	\$104.97	\$112.05	\$114.90	\$87.11
23	Ohio Vally Gas Inc. *	\$101.70	\$94.09	\$108.71	\$107.85	\$113.13	\$84.71
24	Snow and Ogden Gas Co.	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20
25	Kokomo Gas and Fuel Co.	\$100.10	\$96.00	\$117.18	\$110.07	\$97.20	\$80.03
26	Chandler Natural Gas Corp.	\$99.00	\$108.35	\$91.92	\$106.52	\$111.17	\$77.03
27	Southern Ind. Gas & Ele. Co.	\$93.96	\$92.94	\$101.12	\$103.02	\$106.42	\$66.31
28	Grandview Municipal Gas Utility	\$93.07	\$83.25	\$76.23	\$128.55	\$120.94	\$56.37

Residential Natural Gas Bill Comparison Chart

Utility Name	2000 Bill @ 200 Therms
Citizens Gas and Coke Utility	\$108.58
Indiana Gas Company	\$114.46
Northern Indiana Public Service Co.	\$114.53
Southern Indiana Gas and Electric Co.	\$92.94



Comparison of Residential Water Bills

	UTILITY NAME (1)	RATE FOR 5,000 GALLONS (2)	RATE FOR 7,500 GALLONS (3)	NUMBER OF RESIDENTIAL CUSTOMERS (4)	LAST RATE CASE (5)	DATE ORDER ISSUED IN LAST RATE CASE	OWNERSHIP
A	Alexandria Municipal Water	\$ 9.70	\$ 14.55	2,215	39466	03/10/93	Municipal
	Alfordsville Municipal Water	\$ 30.80	\$ 45.90	173	(6)	(6)	Municipal
	American Suburban Utilities, Inc.	\$ 51.78	\$ 51.78	55	38936	06/21/90	Investor Owned
	Anderson Municipal Water	\$ 12.23	\$ 16.81	21,287	39793	02/09/94	Municipal
	Apple Valley Utilities, Inc.	\$ 21.02	\$ 21.02	242	39889	03/08/95	Investor Owned
	Arlington Utilities	\$ 17.40	\$ 17.40	63	38379-U	02/24/88	Investor Owned
	Auburn Municipal Water	\$ 15.88	\$ 21.66	3,642	39522	06/25/93	Municipal
	Aurora Municipal Water:	-	-	-	40343	05/30/96	Municipal
	Inside City Limits	\$ 12.25	\$ 18.00	1,800	-	-	-
	Outside City Limits	\$ 14.75	\$ 21.63	288	-	-	-
B	B & B Water Project, Inc.	\$ 22.99	\$ 32.69	1,621	39107	05/22/91	Not For Profit
	Bargersville Municipal Water	\$ 17.00	\$ 23.88	5,783	40187	09/27/95	Municipal
	Battle Ground Conservancy District	\$ 13.13	\$ 17.06	513	(6)	(6)	Conservancy District
	Bedford Municipal Water	\$ 12.83	\$ 17.95	5,273	40517	03/22/99	Municipal
	Berne Municipal Water	\$ 15.98	\$ 23.25	1,209	36309	03/05/81	Municipal
	Big Walnut Water Co.	\$ 17.40	\$ 24.98	(7)	32000	03/28/69	Not For Profit
	Bloomington Municipal Water	\$ 10.12	\$ 13.92	18,324	40075	03/22/95	Municipal
	Boone County Utilities	\$ 35.00	\$ 35.00	81	40341	12/06/96	Investor Owned
	Boonville Municipal Water	\$ 17.25	\$ 25.88	3,374	38821	12/28/89	Municipal
	Brown County Water:	-	-	-	39977	01/10/96	Not For Profit
	Northern Section	\$ 34.77	\$ 51.43	(7)	-	-	-
	Southern Section	\$ 38.09	\$ 56.19	(7)	-	-	-
	Brownsburg Municipal Water	\$ 17.85	\$ 26.10	4,162	36435	07/22/81	Municipal
	C	Carmel Municipal Water	\$ 10.50	\$ 15.40	9,027	39536	07/30/93
Carthage Municipal Water		\$ 7.95	\$ 11.93	349	39459-U	06/30/93	Municipal
Cataract Lake Water Corporation		\$ 24.98	\$ 34.90	1,182	38895	04/12/95	Not For Profit
Centerville Municipal Water		\$ 8.98	\$ 13.25	952	39833	08/24/94	Municipal
Chandler Municipal Water		\$ 19.60	\$ 26.43	5,228	41124	06/16/99	Municipal
Charlestown Municipal Water		\$ 8.80	\$ 13.20	(7)	38483	09/21/88	Municipal
Clinton Township Water Company		\$ 21.06	\$ 25.49	800	40945	08/12/98	Not For Profit
Columbia City Municipal Water		\$ 16.39	\$ 23.42	2,087	40466	09/11/96	Municipal
Columbus Municipal Water		\$ 11.43	\$ 15.46	12,962	39425	08/12/92	Municipal
Corydon Municipal Water		\$ 15.75	\$ 22.60	1,502	40591	04/09/97	Municipal
Country Acres Property Owners		\$ 6.00	\$ 6.00	(7)	36972	12/08/82	Not For Profit
Covington Municipal Water		\$ 14.75	\$ 20.92	1,111	41122	10/14/98	Municipal
Crawford County Rural Water		\$ 15.40	\$ 21.98	(7)	34005	05/14/75	Not For Profit
Culver Municipal Water		\$ 12.47	\$ 17.74	810	37191	08/18/83	Municipal
D		Darlington Water Works, Inc.	\$ 23.35	\$ 38.03	312	39173	09/18/91
	Decatur County Rural Water	\$ 55.70	\$ 82.43	541	40387	09/19/96	Not For Profit
	Delphi Municipal Water	\$ 14.60	\$ 21.35	1,420	40953	05/20/98	Municipal
	Dunkirk Municipal Water	\$ 14.41	\$ 20.42	1,204	37147	08/18/83	Municipal
	Dyer Municipal Water	\$ 20.26	\$ 29.94	4,346	40040	02/08/95	Municipal
E	East Chicago Municipal Water	\$ 6.27	\$ 7.82	7,595	39603	07/30/93	Municipal
	East Fork Water	\$ 25.35	\$ 37.35	1,006	33888	06/11/75	Not For Profit

Comparison of Residential Water Bills

	UTILITY NAME (1)	RATE FOR 5,000 GALLONS (2)	RATE FOR 7,500 GALLONS (3)	NUMBER OF RESIDENTIAL CUSTOMERS (4)	LAST RATE CASE (5)	DATE ORDER ISSUED IN LAST RATE CASE	OWNERSHIP	
E	East Lawrence Water Corporation	\$ 32.25	\$ 44.60	2,781	39797	03/04/94	Not For Profit	
	Eastern Bartholomew Water Corp	\$ 21.67	\$ 31.18	3,520	39293	08/05/92	Not For Profit	
	Eastern Heights Utilities:	-	-	-	40191	07/29/99	Not For Profit	
	Rural	\$ 18.89	\$ 23.84	3,577	-	-	-	
	Bloomfield	\$ 12.75	\$ 18.20	1,278	-	-	-	
	Worthington	\$ 13.95	\$ 19.72	565	-	-	-	
	Eastern Morgan County Rural Wat	\$ 39.75	\$ 56.75	1,157	39598	02/15/95	Not For Profit	
	Eaton Municipal Water	\$ 14.56	\$ 20.36	585	36916	10/21/82	Municipal	
	Edinburgh Municipal Water	\$ 12.01	\$ 17.24	1,506	40764	10/22/97	Municipal	
	Edwardsville Water Corporation	\$ 25.33	\$ 36.33	2,996	41201	12/02/98	Not For Profit	
	Elizabeth Municipal Water	\$ 29.74	\$ 43.74	1,233	38086	11/05/86	Municipal	
	Elkhart Municipal Water	\$ 7.05	\$ 9.36	14,176	39780	12/15/93	Municipal	
	Ellettsville Municipal Water:	-	-	-	40932	01/28/98	Municipal	
	Inside City Limits	\$ 12.33	\$ 17.96	1,499	-	-	-	
	Outside City Limits	\$ 16.71	\$ 24.51	2,102	-	-	-	
	Elwood Municipal Water:	-	-	-	38172	06/10/87	Municipal	
	Inside City Limits	\$ 9.49	\$ 13.94	3,725	-	-	-	
	Outside City Limits	\$ 11.86	\$ 17.43	96	-	-	-	
	English Municipal Water	\$ 34.15	\$ 49.18	247	36365	08/11/81	Municipal	
	Estates Utilities, Inc.	\$ 21.00	\$ 31.50	162	36606	04/14/82	Investor Owned	
	Evansville Municipal Water	\$ 8.89	\$ 12.34	52,961	40488	04/02/97	Municipal	
	Everton Water Corporation	\$ 10.75	\$ 15.00	617	31545	09/01/67	Not For Profit	
	F	Fairview Park Municipal Water	\$ 13.11	\$ 17.39	615	39410	02/17/93	Municipal
		Fayette Township Water Associati	\$ 15.96	\$ 20.01	699	38463-U	10/26/88	Not For Profit
Fillmore Municipal Water		\$ 38.10	\$ 55.23	247	41339	12/22/98	Municipal	
Flowing Wells, Inc.		\$ 17.07	\$ 17.07	1,257	38719-U	08/30/89	Investor Owned	
Floyds Knobs Water Company, Inc		\$ 17.75	\$ 24.53	1,577	36297	04/01/81	Not For Profit	
Fort Wayne Municipal Water:		-	-	-	40024	12/29/1994	Municipal	
Inside City Limits		\$ 12.88	\$ 16.54	62,644	-	-	-	
Outside City Limits		\$ 14.12	\$ 18.39	3,254	-	-	-	
Fortville Municipal Water:		-	-	-	40968-U	03/11/98	Municipal	
Inside City Limits		\$ 18.64	\$ 25.68	1,382	-	-	-	
Outside City Limits		\$ 27.91	\$ 38.46	16	-	-	-	
Frankfort Municipal Water		\$ 8.56	\$ 12.83	5,255	39047	02/13/91	Municipal	
Franklin County Water Associatio		\$ 22.30	\$ 33.34	2,200	35409	08/23/78	Not For Profit	
Frankton Municipal Water		\$ 11.70	\$ 16.88	804	37610	10/24/84	Municipal	
G		German Township Water District, I	-	-	-	34088	03/02/76	Not For Profit
		Marrs Township	\$ 54.38	\$ 80.06	742	-	-	-
		All Other except Marrs	\$ 21.50	\$ 31.65	2,285	-	-	-
	Gibson Water, Inc.	\$ 30.78	\$ 45.73	1,075	37829	04/09/86	Not For Profit	
	Goshen Municipal Water	\$ 8.99	\$ 12.03	7,779	38917	08/22/90	Municipal	
	Grantsburg Rural Water, Inc.	\$ 33.05	\$ 44.63	95	31408	03/02/67	Not For Profit	
	Greenfield Municipal Water	\$ 12.02	\$ 17.67	4,593	39472-U	11/12/92	Municipal	
	Griffith Municipal Water	\$ 13.20	\$ 19.50	5,332	39773	01/12/94	Municipal	
	H	Hamilton Western Utilities, Inc.	\$ 13.05	\$ 18.50	3,645	36939	02/10/83	Investor Owned
		Hammond Municipal Water	\$ 5.20	\$ 6.27	25,144	37653	06/05/85	Municipal
Harbour Water Corporation		\$ 12.43	\$ 17.68	3,253	37875	03/05/86	Investor Owned	
Havenwood Utilities, Inc.		\$ 15.00	\$ 15.00	97	38485	08/03/88	Investor Owned	
Hessen Utilities, Inc.		\$ 6.00	\$ 6.00	235	30805	07/30/65	Investor Owned	

Comparison of Residential Water Bills

	UTILITY NAME (1)	RATE FOR 5,000 GALLONS (2)	RATE FOR 7,500 GALLONS (3)	NUMBER OF RESIDENTIAL CUSTOMERS (4)	LAST RATE CASE (5)	DATE ORDER ISSUED IN LAST RATE CASE	OWNERSHIP
H	Highland Municipal Water	\$ 11.23	\$ 15.63	7,622	38915	11/07/90	Municipal
	Hillsdale Water Corporation	\$ 26.65	\$ 38.48	240	34951	09/14/77	Not For Profit
	Hudson Municipal Water	\$ 14.70	\$ 21.48	243	(6)	(6)	Municipal
	Hymera Municipal Water	\$ 15.84	\$ 21.67	(7)	37217/ 37408	05/30/84	Municipal
I	Indiana-American Water Company	-	-	-	40703	12/11/97	Investor Owned
	Crawfordsville	\$ 17.39	\$ 22.30	4,846	-	-	-
	Johnson County: Franklin Greenwood	\$ 19.15	\$ 24.54	17,742			
	Kokomo	\$ 23.78	\$ 30.48	16,452	-	-	-
	Muncie	\$ 19.15	\$ 24.54	24,145	-	-	-
	Newburgh	\$ 17.39	\$ 22.30	5,097	-	-	-
	Noblesville	\$ 23.78	\$ 30.48	4,791	-	-	-
	Richmond	\$ 19.15	\$ 24.54	12,666	-	-	-
	Seymour	\$ 23.78	\$ 30.48	5,464	-	-	-
	Shelbyville	\$ 17.39	\$ 22.30	5,204	-	-	-
	Somerset	\$ 23.78	\$ 30.48	85	-	-	-
	Southern Indiana: Clarksville Jeffersonville New Albany	\$ 14.99	\$ 19.21	26,275			
	Summitville	\$ 23.78	\$ 30.48	391	-	-	-
	Wabash	\$ 15.10	\$ 17.28	4,038	-	-	-
	Wabash Valley: Farmersburg Sullivan Terre Haute	\$ 19.15	\$ 24.54	24,102			
	Indianapolis Water Company	\$ 14.76	\$ 19.07	229,080	41063	04/08/98	Investor Owned
	Ingalls Municipal Water	\$ 30.97	\$ 44.46	485	37207	09/09/83	Municipal
J	J.B. Waterworks, Inc.	\$ 18.26	\$ 26.56	118	39231-U	04/29/92	Investor Owned
	Jackson County Water Utility Inc. (-	-	-	40182	10/25/95	Not For Profit
	Rural Division	\$ 30.23	\$ 44.81	3,182	-	-	-
	Brownstown Division	\$ 24.55	\$ 36.05	975	-	-	-
	Jasper-Newton Utility Company, Inc.	\$ 5.45	\$ 7.95	276	35043	01/13/78	Investor Owned
K	Jonesboro Municipal Water	\$ 7.64	\$ 10.97	(7)	37110	06/29/83	Municipal
	Kendallville Municipal Water	\$ 9.85	\$ 14.23	2,884	39260	02/19/92	Municipal
	Kingsbury Utility Corporation	\$ 9.00	\$ 12.88	76	36640	01/20/82	Investor Owned
	Kingsford Heights Municipal Water	\$ 23.46	\$ 28.17	515	39457	11/25/92	Municipal
	Knightstown Municipal Water	\$ 18.12	\$ 25.14	903	39199	10/16/91	Municipal
	Knightsville Municipal Water	\$ 30.46	\$ 37.07	560	36728	04/14/82	Municipal
	Knox County Water, Inc.	\$ 21.89	\$ 32.57	1,041	38273	11/12/87	Not For Profit
L	L & S Community Water Company	\$ 26.24	\$ 33.72	109	39735-U	02/08/95	Not For Profit
	Lafayette Municipal Water	\$ 8.80	\$ 12.88	(7)	41116	08/05/98	Municipal
	Lawrenceburg Municipal Water	\$ 9.51	\$ 13.14	1,614	36036	06/12/80	Municipal
	Leavenworth Municipal Water	\$ 10.25	\$ 14.53	145	37131	07/29/83	Municipal
	Liberty Water Corporation	\$ 39.58	\$ 57.93	67	39720	03/09/94	Investor Owned
	Lincoln Utilities, Inc.	\$ 14.89	\$ 20.84	1,694	40452	08/07/96	Investor Owned
	LMS Townships Conservancy Dist	\$ 18.94	\$ 26.87	1,728	40991-U	02/25/98	Conservancy District
	Logansport Municipal Water	\$ 12.45	\$ 18.68	5,620	41072	05/20/98	Municipal
M	Madison Municipal Water	\$ 7.70	\$ 11.03	5,143	38025	11/26/86	Municipal
	Mapleturn Utilities, Inc.	\$ 22.15	\$ 24.05	464	37039	09/21/83	Investor Owned
	Marion Municipal Water	\$ 14.86	\$ 18.97	8,066	39422	08/05/92	Municipal

Comparison of Residential Water Bills

	UTILITY NAME (1)	RATE FOR 5,000 GALLONS (2)	RATE FOR 7,500 GALLONS (3)	NUMBER OF RESIDENTIAL CUSTOMERS (4)	LAST RATE CASE (5)	DATE ORDER ISSUED IN LAST RATE CASE	OWNERSHIP	
M	Marion Heights Conservancy Distr	\$ 35.29	\$ 51.59	428	40717	06/25/97	Conservancy District	
	Marshall Municipal Water	\$ 12.00	\$ 12.00	159	41236-U	07/15/99	Municipal	
	Martinsville Municipal Water:	-	-	-	39860	07/06/94	Municipal	
	Morgan-Monroe Forestry Area	\$ 13.65	\$ 16.00	339	-	-	-	
	All Others except Morgan-Mon	\$ 7.00	\$ 9.35	3,445	-	-	-	
	Marysville Otisco Nabb Water Corp	\$ 15.70	\$ 21.85	1,892	31279	10/06/66	Not For Profit	
	Michigan City Municipal Water	\$ 11.92	\$ 16.13	10,918	39994	02/08/95	Municipal	
	Mishawaka Municipal Water (11)	\$ 5.01	\$ 7.52	12,198	38227	06/10/87	Municipal	
	Mishawaka-Clay Municipal Water	\$ 11.00	\$ 11.42	1,247	38228	06/10/87	Municipal	
	Morgan County Rural Water Corp	\$ 25.73	\$ 38.33	2,032	40183	09/06/95	Not For Profit	
	Morristown Municipal Water	\$ 11.66	\$ 16.79	(7)	37544-W	11/01/84	Municipal	
	Munster Municipal Water	\$ 11.00	\$ 16.50	7,313	39919	10/19/94	Municipal	
	N	New Castle Municipal Water	\$ 11.63	\$ 17.14	7,679	39033	12/20/90	Municipal
New Whiteland Municipal Water		\$ 16.61	\$ 22.78	1,703	40926	11/05/97	Municipal	
North Dearborn Water Corporation		\$ 26.00	\$ 33.75	1,544	39973	11/22/94 01/05/95	Not For Profit	
North Lawrence Water Corporation		\$ 29.05	\$ 38.56	3,766	39975	05/01/96	Not For Profit	
Northwest Indiana Water Company		\$ 15.51	\$ 22.49	56,820	41033	05/27/98	Investor Owned	
O	Oak Park Conservancy District	\$ 19.88	\$ 28.11	431	39324	04/22/92	Conservancy District	
	Ogden Dunes Municipal Water	\$ 15.00	\$ 22.50	615	37693	03/06/85	Municipal	
	Otterbein Municipal Water	\$ 24.51	\$ 34.01	540	40936	12/16/97	Municipal	
P	Painted Hills Utility Corporation	\$ 27.75	\$ 37.00	420	37017	10/15/83	Investor Owned	
	Palmyra Municipal Water	\$ 15.05	\$ 22.23	1,260	32721	9/10/1971	Municipal	
	Paoli Municipal Water	\$ 25.18	\$ 37.43	1,443	39269	01/29/92	Municipal	
	Paxton Water Corporation	\$ 20.90	\$ 30.90	568	33830	02/28/75	Not For Profit	
	Pence Water Works	\$ 7.00	\$ 7.00	23	(6)	(6)	Not For Profit	
	Perry Water System, Inc.	\$ 24.40	\$ 34.65	257	37907-W	02/12/86	Not For Profit	
	Peru Municipal Water	\$ 16.20	\$ 23.55	4,448	39817	04/06/94	Municipal	
	Petersburg Municipal Water	\$ 11.30	\$ 16.40	(7)	38896	05/30/90	Municipal	
	Pike-Gibson Water Inc.	\$ 22.12	\$ 32.82	2,849	39991	03/15/95	Not For Profit	
	Pioneer Water, LLC	\$ 35.00	\$ 40.00	151	41089	08/26/98	Investor Owned	
	Pipe Creek Water Company	\$ 30.00	\$ 30.00	39	40056	04/12/95	Investor Owned	
	Pleasant View Utilities, Inc.	\$ 10.00	\$ 15.00	200	(6)	(6)	Investor Owned	
	Posey Township Water Corporatio	\$ 25.60	\$ 34.93	1,068	39984	12/14/94	Not For Profit	
	Prince's Lakes Municipal Water	\$ 19.55	\$ 28.43	(7)	40226	09/25/97	Municipal	
	Princeton Municipal Water	\$ 16.30	\$ 23.83	3,836	36860	08/04/82	Municipal	
	R	Ramsey Water Company, Inc.	\$ 20.67	\$ 30.35	4,576	41202	12/22/98	Not For Profit
		Redkey Municipal Water	\$ 5.90	\$ 8.55	(7)	32465	10/23/70	Municipal
		Reelsville Water Company, Inc.:	-	-	-	40524-U	04/09/97	Not For Profit
Reelsville Original System		\$ 23.10	\$ 32.78	628	-	-	-	
Reelsville 1984 Extension		\$ 36.80	\$ 51.93	123	-	-	-	
Rhorer Harrel & Schact Roads Wat		\$ 15.10	\$ 21.58	218	(6)	(6)	Not For Profit	
Riverside Water Company, Inc.		\$ 18.13	\$ 24.06	796	40974-U	11/18/98	Investor Owned	
Rural Membership Water Corporat		\$ 17.25	\$ 24.00	1,680	33702	08/27/74	Not For Profit	
Rushville Municipal Water		\$ 11.41	\$ 16.59	2,297	39995	12/14/94	Municipal	
Russell Road Water Corp		\$ 43.54	\$ 64.97	(7)	39982	03/08/95	Investor Owned	
S	Salem Municipal Water	\$ 16.24	\$ 24.36	2,750	38428	03/22/89	Municipal	
	Santee Utilities, Inc.	\$ 21.73	\$ 27.08	485	40171-U	11/29/95	Investor Owned	
	Schererville Municipal Water	\$ 14.40	\$ 20.95	7,966	39729	12/29/93	Municipal	
	Schneider Municipal Water	\$ 9.15	\$ 9.15	122	36056	10/23/80	Municipal	

Comparison of Residential Water Bills

	UTILITY NAME (1)	RATE FOR 5,000 GALLONS (2)	RATE FOR 7,500 GALLONS (3)	NUMBER OF RESIDENTIAL CUSTOMERS (4)	LAST RATE CASE (5)	DATE ORDER ISSUED IN LAST RATE CASE	OWNERSHIP	
S	Shady Side Drive Water Corporation	\$ 21.96	\$ 32.76	44	38869	07/18/90	Not For Profit	
	Sharpville Municipal Water:	-	-	(7)	38109-U	06/10/87	Municipal	
	Inside Town Limits	\$ 6.55	\$ 6.55	284	-	-	-	
	Outside Town Limits	\$ 8.94	\$ 8.94	50	-	-	-	
	Shirley Municipal Water	\$ 15.64	\$ 20.76	413	37864	11/27/85	Municipal	
	Silver Creek Water Corporation	\$ 17.45	\$ 26.18	3,916	37734	06/05/85	Not For Profit	
	South 43 Water Association, Inc.	\$ 17.40	\$ 25.73	486	31465	06/23/67	Not For Profit	
	South Bend Municipal Water	\$ 7.71	\$ 11.17	36,384	40885	11/19/97	Municipal	
	South Harrison Water Corporation	\$ 36.23	\$ 53.28	2,632	36912	11/03/82	Not For Profit	
	South Lawrence Utilities, Inc.	\$ 27.15	\$ 35.43	2,164	38330	12/16/87	Not For Profit	
	Southern Monroe Water Corporation	\$ 21.18	\$ 30.20	3,200	36029	06/25/80	Not For Profit	
	Southwestern Bartholomew Water	\$ 23.50	\$ 34.65	2,435	40850-U	09/10/97	Not For Profit	
	St. Anthony Water Utilities, Inc.	\$ 36.20	\$ 52.63	478	39193	10/18/91	Not For Profit	
	St. Henry Water Corporation	\$ 22.60	\$ 32.60	970	39143	07/31/91	Not For Profit	
	St. Paul Municipal Water	\$ 7.44	\$ 9.52	401	38489	06/29/88	Municipal	
	Stucker Fork Conservancy District	-	-	-	39108	07/31/91	Conservancy District	
	Inside Austin	\$ 16.30	\$ 24.15	1,700	-	-	-	
	Outside Austin	\$ 21.54	\$ 32.09	4,933	-	-	-	
	Suburban Utilities, Inc.	\$ 9.80	\$ 13.98	3,908	38957-U	01/16/91	Investor Owned	
	Sugar Creek Utility Company, Inc.	\$ 20.70	\$ 20.70	85	39891	04/10/96	Investor Owned	
T	Tipton Municipal Water	\$ 10.63	\$ 15.62	2,407	39204-U	09/25/91	Municipal	
	Tri-Township Water Corporation	\$ 19.85	\$ 27.61	2,504	40327	04/17/96	Not For Profit	
	Troy Municipal Water:	-	-	-	38670	05/03/89	Municipal	
	Ridge Road	\$ 15.85	\$ 22.15	86	-	-	-	
	Non Ridge Road	\$ 13.70	\$ 18.93	239	-	-	-	
	Troy Township Water Association	\$ 37.79	\$ 46.74	193	39645-U	02/09/94	Not For Profit	
	Turkey Creek Utility Corporation	\$ 12.23	\$ 17.03	986	37249	10/26/83	Investor Owned	
	Twin Lakes Utilities, Inc.	\$ 16.40	\$ 21.60	2,777	39573	03/10/93	Investor Owned	
	U	United Water Indiana, Inc.:	-	-	-	41047	07/08/98	Investor Owned
		Warsaw	\$ 22.36	\$ 32.51	2,920	-	-	-
Mooresville		\$ 22.58	\$ 35.51	2,962	-	-	-	
Winchester		\$ 16.44	\$ 25.66	1,708	-	-	-	
United Water West Lafayette Inc.		\$ 15.94	\$ 21.16	6,187	41046	07/08/98	Investor Owned	
Utilities, Inc.		\$ 25.81	\$ 36.94	256	39765-U	02/02/94	Investor Owned	
Utility Center, Inc.		\$ 15.00	\$ 20.90	12,091	37067	04/27/83	Investor Owned	
V	Valley Rural Utility Company	\$ 24.16	\$ 34.02	1,420	39008	07/10/91	Not For Profit	
	Valparaiso Lakes Conservancy District	\$ 36.72	\$ 47.38	(7)	37566	12/27/84	Conservancy District	
	Van Bibber Lake Conservancy District	\$ 15.00	\$ 15.00	656	40736	09/10/97	Conservancy District	
	Van Buren Water, Inc. (7)	\$ 15.85	\$ 22.78	2,139	31692	05/10/68	Not For Profit	
	Vincennes Municipal Water	\$ 10.73	\$ 14.87	4,743	38361	11/25/87	Municipal	
W	Washington Municipal Water	\$ 17.91	\$ 26.86	4,781	40407	04/08/98	Municipal	
	Washington Township Water Corp	\$ 24.17	\$ 34.11	1,157	41441	06/16/99	Not For Profit	
	Watson Rural Water Company, Inc	\$ 18.55	\$ 25.93	2,799	41057	11/25/98	Not For Profit	
	Wedgewood Park Water Company	\$ 17.98	\$ 24.09	216	40910-U	08/12/98	Investor Owned	
	Westport Municipal Water	\$ 29.75	\$ 41.85	632	38614	11/09/88	Municipal	
	Westwood Home Owner's Association	\$ 16.00	\$ 16.50	63	39489-U	02/03/93	Not For Profit	
	Windfall Municipal Water	\$ 8.57	\$ 12.11	(7)	36654	01/20/82	Municipal	
	Winslow Municipal Water	\$ 32.80	\$ 44.50	(7)	39836	08/03/94	Municipal	
	Wolcottville Municipal Water	\$ 8.60	\$ 12.90	300	34721	12/12/76	Municipal	
Y	Yankeetown Water Corp	\$ 16.02	\$ 19.65	589	38688	05/03/89	Not For Profit	

PIPELINE SAFETY DIVISION

SERVICE, DISTRIBUTION, AND TRANSMISSION LINES

	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>
Number of Service Lines	1,659,572	1,693,711	1,734,338	1,741,059
Avg. Length of Service Line (feet)	91.0	91.0	91.0	90.0
Total Service Lines (feet)	151,021,052	154,127,701	157,824,758	156,965,310
Total Service Lines (miles)	28,602	29,191	29,891	29,677
Total Distribution Lines (miles)	+ 33,242	33,879	34,418	35,139
Total Transmission Lines (miles)	+ <u>1,731</u>	<u>1,765</u>	<u>1,761</u>	<u>1738</u>
Total Lines (miles)	63,575	64,835	66,070	66,554

1999 ACCIDENTS AND INCIDENTS UNDER STATE JURISDICTION

<u>Reported Cause</u>	<u>Reports</u>	<u>T&R</u>	<u>Injuries</u>	<u>Fatalities</u>
Outside Construction	11	2		
Miscellaneous	4		3	1
Tampering	1			
Company Personnel	<u>1</u>			
Total	17	2	3	1

1999 ACCIDENTS AND INCIDENTS NOT UNDER STATE JURISDICTION

<u>Reported Cause</u>	<u>Reports</u>	<u>T&R</u>	<u>Injuries</u>	<u>Fatalities</u>
Carbon Monoxide				
Improper Lighting Procedures				
Miscellaneous	9		<u>1</u>	<u>1</u>
Total	9		1	1

PIPELINE SAFETY DIVISION

LEAKS REPORTED BY CAUSE

	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>
Corrosion	3,255	2,801	2,018	2354
Third Party	5,047	5,204	5,574	5797
Damage by Outside Force	2,653	2,648	2,886	3126
Construction Defect	4,011	3,434	3,317	3578
Material Defect	2,112	2,142	2,666	2398
Other	<u>7,941</u>	<u>7,412</u>	<u>6,391</u>	<u>5877</u>
Total Leaks	25,019	23,641	22,852	23,130
Main Leaks	3,763	2,897	2,786	3149
Miles of Main	33,242	33,879	34,418	35,139
Miles of Main per Leak	8.8	11.7	12.4	11.2
Service Leaks	21,256	20,744	20,066	19,981
Service Lines	1,659,572	1,693,711	1,734,338	1741,059
Service Lines per Leak	78.1	81.6	86.4	87.1

2000-2001 PUBLIC UTILITY FEE CALCULATION

BILLABLE PORTION OF THE BUDGET

2000-2001 Budget:

Utility Regulatory Commission	\$	5,829,787	
Utility Consumer Counselor		3,747,443	
Expert Witness Fund		736,250	
Contingency Fund		250,000	
Nominating Fund		<u>5,000</u>	
Total 2000-2001 Budget			\$ 10,568,480

1998-1999 Reversions:

Utility Regulatory Commission	\$	592,877	
Utility Consumer Counselor		768,739	
Expert Witness Fund		232,997	
Contingency Fund		250,000	
Nominating Fund		<u>4,790</u>	
Total 1998-1999 Reversions			<u>1,849,403</u>

Billable Portion Of The 2000-2001 Budget \$ 8,719,077

1999 UTILITY INTRA-STATE REVENUES

Electric Utilities	\$	4,142,050,354	
Electric Utilities-R.E.M.C.		558,759,937	
Gas Utilities		1,173,386,060	
Telecommunication Utilities		2,847,869,590	
Private Rural Sewage Utilities		16,880,324	
Water Utilities		<u>230,940,158</u>	
Total Utility Intra-State Revenues			<u>\$8,969,886,423</u>

2000-2001 PUBLIC UTILITY FEE BILLING RATE

Billable Portion Of The 2000-2001 Budget	\$	8,719,077	
Divide by: Total Utility Intra-State Revenues		<u>8,969,886,423</u>	
2000-2001 Public Utility Fee Billing Rate			<u><u>0.000972039</u></u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
ELECTRIC UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
1077	Indiana Michigan Power	\$ 858,346,342	\$ 1,287,520	\$ 834,346
1092	Indiana-Kentucky Electric Company	-	-	-
1094	Indianapolis Power & Light Company	780,824,586	1,171,237	758,992
1583	Northern Indiana Public Service Company	994,553,973	1,491,831	966,745
1831	PSI Energy, Inc.	1,242,419,663	1,863,629	1,207,680
1998	Southern Indiana Gas and Electric Company	265,354,286	398,031	257,935
2446	West Harrison Gas and Electric Company	551,504	827	536
Totals		<u>\$ 4,142,050,354</u>	<u>\$ 6,213,076</u>	<u>\$ 4,026,233</u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
GAS UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
235	Boonville Natural Gas Corporation	\$ 2,390,196	\$ 3,585	\$ 2,323
382	Chandler Natural Gas Corporation	624,834	937	607
487	Community Natural Gas Co., Inc.	4,518,522	6,778	4,392
808	Fountaintown Gas Company, Inc.	2,878,674	4,318	2,798
1076	Indiana Gas Company	423,202,691	634,804	411,369
1080	Indiana Natural Gas Corporation	5,650,225	8,475	5,492
1088	Indiana Utilities Corporation	2,871,896	4,308	2,792
1215	Kokomo Gas and Fuel Company	27,666,167	41,499	26,893
1261	Lawrenceburg Gas Company	5,355,870	8,034	5,206
1435	Midwest Natural Gas Corporation	10,868,644	16,303	10,565
1616	Northern Indiana Fuel & Light Co., Inc.	32,328,156	48,492	31,424
1582	Northern Indiana Public Service Company	556,145,014	834,218	540,594
1649	Ohio Valley Gas Corporation	22,664,456	33,997	22,031
1651	Ohio Valley Gas, Inc.	3,547,407	5,321	3,448
1744	Peoples Gas & Power Company, Inc.	2,162,793	3,244	2,102
2014	Snow & Ogdan Gas Company, Inc.	9,226	14	9
2029	South Eastern Indiana Gas Company, Inc.	1,240,480	1,861	1,206
1997	Southern Indiana Gas and Electric Company	67,548,721	101,323	65,660
2130	Switzerland County Natural Gas	464,267	696	451
2459	Westfield Gas Corporation	1,257,047	1,886	1,222
Less: Bills equal to or less than \$50		(9,226)	(14)	(9)
Totals		<u>\$ 1,173,386,060</u>	<u>\$ 1,760,079</u>	<u>\$ 1,140,577</u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
REMC UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
191	Bartholomew County REMC	\$ 15,422,870	\$ 23,134	\$ 14,992
229	Boone County REMC	10,771,858	16,158	10,471
333	Carroll County REMC	7,753,198	11,630	7,536
360	Central Indiana Power	10,637,783	15,957	10,340
424	Clark County REMC	19,949,994	29,925	19,392
585	Daviess-Martin County REMC	10,769,332	16,154	10,468
591	Decatur County REMC	12,076,484	18,115	11,739
639	Dubois REC	12,554,515	18,832	12,203
841	Fulton County REMC	5,363,517	8,045	5,214
978	Harrison County REMC	23,883,687	35,826	23,216
996	Hendricks Power Cooperative	24,074,639	36,112	23,401
998	Henry County REMC	8,766,873	13,150	8,522
1141	Jackson County REMC	27,109,784	40,665	26,352
1153	Jasper County REMC	8,351,511	12,527	8,118
1164	Jay County REMC	6,485,324	9,728	6,304
1171	Johnson County REMC	17,866,480	26,800	17,367
1176	Kankakee Valley REMC	14,568,260	21,852	14,161
1217	Kosciusko County REMC	15,864,471	23,797	15,421
1237	LaGrange County REMC	6,562,597	9,844	6,379
1374	Marshall County REMC	6,481,863	9,723	6,301
1416	Miami-Cass County REMC	7,394,718	11,092	7,188
839	Midwest Energy Cooperative	211,825	318	206
1578	Newton County REMC	1,719,157	2,579	1,671
1586	Noble County REMC	11,465,171	17,198	11,145
1614	Northeastern REMC	26,960,615	40,441	26,207
1677	Orange County REMC	9,571,723E	14,358	9,304
1716	Parke County REMC	12,402,382E	18,604	12,056
1726	Paulding-Putnam Electric Co-op, Inc.	3,725,842E	5,589	3,622
1924	Rush Shelby Energy	15,860,848	23,791	15,417
1985	Shelby County REMC	11,728,273E	17,592	11,400
2025	South Central Indiana REMC	29,574,213	44,361	28,747
2040	Southeastern Indiana REMC	25,976,683	38,965	25,250
2048	Southern Indiana REC	15,604,217	23,406	15,168
2096	Steuben County REMC	7,270,992	10,906	7,068
2223	Tipmont REMC	19,344,042	29,016	18,803
2300	United REMC	21,513,832	32,271	20,912
2343	Utilities District of Western Indiana	17,602,516	26,404	17,110
2396	Wabash County REMC	8,166,759	12,250	7,938
2412	Warren County REMC	5,561,862	8,343	5,406
2474	White County REMC	7,615,164	11,423	7,402
2482	Whitewater Valley REMC	11,821,334	17,732	11,491
2660	WIN Energy	22,352,729	33,529	21,728
Totals		<u>\$ 558,759,937</u>	<u>\$ 838,140</u>	<u>\$ 543,136</u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
SEWER UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
80	American Suburban Utilities, Inc.	540,650	\$ 811	\$ 526
131	Apple Valley Utilities, Inc.	179,174	269	174
139	Arlington Utilities, Inc.	17,623E	26	17
2797	Boone County Utilities, LLC	91,052	137	89
2798	Bowar Utility, L.L.C.	-	-	-
264	Brookview Utility Corp.	-	-	-
398	Chimneywood Sewage Works, Inc.	12,499E	19	12
489	Community Utilities of Gary, Inc.	179,186	269	174
528	Country Acres Property Owners Association	8,892	13	9
531	Country View Sewage Plant Inc.	49,607E	74	48
573	Dalecarlia Utility Corporation	44,820E	67	44
611	Devon Woods Utilities, Inc.	29,409	44	29
631	Doe Creek Sewer Utility, Inc.	165,091	248	160
632	Driftwood Utilities, Inc.	377,050E	566	367
674	Eastern Hendricks County Utility, Inc.	112,964	169	110
678	Eastern Richland Sewer Corporation	822,520E	1,234	800
733	Estates Utilities, Inc.	54,347E	82	53
782	Flatfork Creek Utility, Inc.	185,623	278	180
794	Forest Ridge Utilities, Inc.	13,080	20	13
812	Fox Chase Farms Utility, Inc.	40,340	61	39
865	Gem Utilities, Inc.	39,002	59	38
901	Grandview Service Utility Green Acres Utility, A Division of Mohr	41,621	62	40
909	Construction Co., Inc.	15,709	24	15
959	Hamilton Southeastern Utilities, Inc.	2,818,259	4,227	2,739
962	Hamilton Western Utilities, Inc.	911,213	1,367	886
974	Harbortown Sanitary Sewage Corporation	4,650	7	5
977	Hardin Monroe, Inc.	12,887	19	13
984	Havenwood Utilities, Inc.	52,584E	79	51
2045	Heir Industries, Inc.	30,185E	45	29
1001	Henryville Sanitation	92,506	139	90
1004	Hessen Utilities, Inc.	5,674	9	6
1011	Highlander Village	85,613E	128	83
1019	Hillview Estates Subdivision Utilities, Inc. Hoosierland Vistas c/o Manufactured Homes	23,947	36	23
1038	Communities, Inc.	62,228E	93	60
1057	Hutuck Corporation	80,320	120	78
1070	Indian Spring Wastewater Management, Inc.	40,876	61	40
1130	Irishman's Run Farm Utility Company, Inc.	72,470	109	70
1161	Jasper-Newton Utility Company, Inc.	18,283	27	18
1169	JLB Development, Inc.	32,831	49	32
1193	Kingsbury Utility Corporation	92,466	139	90
1246	Lakeland Lagoon Corp.	13,068E	20	13
1322	LMH Utilities Corporation	402,506	604	391
1358	M.E.K.A. Inc.	19,500	29	19
1364	Mapleturn Utilities, Inc.	275,268	413	268
2695	Mt. Pleasant Utilities, L.L.C.	-	-	-
1584	Nob Hill Utility Co., Inc.	-	-	-
1611	North Shore Public Utilities, Inc.	-	-	-
1619	Northern Richland Sewer Corporation	140,659E	211	137

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
SEWER UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
1654	Old State Utility Corporation	67,811	102	66
1791	Pleasant View Utilities, Inc. Quiet Harbor Estates Homeowners Association, Inc.	33,600	50	33
1850	S & V Sewer, Inc.	2,762	4	3
1936	Salt Creek Services, Inc.	79,650	119	77
1943	Sani Tech, Inc.	-	-	-
1947	Santee Utilities, Inc.	27,854	42	27
1953	Shady Hills Utility Co.	142,342E	214	138
1973	Shorewood Forest Utilities, Inc.	22,320	33	22
1996	South County Utilities, Inc.	480,149	720	467
2027	South Haven Sewer Works, Inc.	152,035E	228	148
2032	South Haven Sewer Works, Inc.	2,152,806	3,229	2,093
2673	Southeastern Utilities, Inc.	62,167	93	60
2103	Suburban Utilities, Inc.	95,408	143	93
2106	Sugar Creek Utility Company, Inc.	64,239	96	62
2137	Tamerix Lake Wastewater Treatment Plant	-	-	-
2218	Thralls Station, Inc.	79,919	120	78
2277	Twin Lakes Utilities, Inc.	950,071	1,425	924
2341	Utico, Inc.	-	-	-
2349	Utility Center, Inc.	3,375,979	5,064	3,282
2355	Valley Rural Utility Company	642,291	963	624
2455	Western Hancock Utilities	39,572	59	38
2476	White Lick Sewer, Inc.	587,742	882	571
1872	Wildwood Shores Utility Corp., Inc.	45,020E	68	44
2694	Winfield Utilities, Inc.	85,784E	129	83
2530	Wymberly Sanitary Works, Inc.	68,182E	102	66
	Less: Bills equal to or less than \$50	(685,631)	(1,028)	(667)
	Totals	<u>\$ 16,880,324</u>	<u>\$ 25,320</u>	<u>\$ 16,408</u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2951	@link Networks, Inc.	\$ -	\$ -	\$ -
2913	01 Communications of Indiana, LLC	-	-	-
2728	1 Plus Savings, Inc.	69,031E	104	67
2095	1-800-RECONEX, Inc.	433,873	651	422
2799	21st Century Telesis, Inc.	-	-	-
2	360 Long Distance, Inc.	133,806	201	130
2678	A & A Communications, Inc.	-	-	-
8	A.R.C. Networks, Inc.	564	1	1
11	ACC National Long Distance Corp.	801	1	1
13	Access Network Services, Inc.	3,221,794E	4,833	3,132
2783	Access One, Inc.	13,261	20	13
15	Access Point, Inc.	170,551E	256	166
2549	Accutel Communications, Inc.	-E	-	-
2677	ACS Systems, Inc.	-	-	-
2551	ACSI Local Switched Services, Inc.	-E	-	-
19	ActiveTel L.D., Inc.	56,272E	84	55
2792	Adelphia Business Solutions	-	-	-
2880	Adelphia Telecommunications, Inc.	-	-	-
26	Advanced Telecommunication Network, Inc.	115,129E	173	112
2889	Advantage Telecommunications, Corp.	-	-	-
31	Affinity Corporation	73,050	110	71
34	Affinity Network, Incorporated	2,572	4	3
2825	Affordable Voice Communications	-	-	-
35	Air Touch Paging of Kentucky, Inc.	1,322,176	1,983	1,285
2723	Airnex Communications, Inc.	8,566	13	8
37	AIS Telecommunications Services, Inc.	-E	-	-
48	All American Telephone, Inc.	41,344E	62	40
2725	AllCom USA	-	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2708	Alliance Group Services, Inc.	-E	-	-
51	Allnet Communication Services, Inc.	5,038,526	7,558	4,898
3	ALLTEL Communications, Inc.	-	-	-
52	Alpha Cellular Alternate Communications Technology, Inc.	5,157,851E	7,737	5,014
54	(ACT)	4,061	6	4
55	Alternative Long Distance, Inc.	1,530,985E	2,296	1,488
58	Ambassador Communications	7,565	11	7
62	Amer-I-Net Services Corp.	51,247	77	50
63	America One Communications, Inc.	57	0	0
64	America's Tele-Network Corp.	181,624	272	177
2882	American Consultants Alliance, Inc.	-	-	-
2963	American Farm Bureau, Inc.	5	0	0
73	American International Telephone, Inc.	899E	1	1
75	American Long Lines, Inc.	520E	1	1
77	American Network Exchange, Inc.	46,556	70	45
2726	American Nortel Communications, Inc.	-E	-	-
79	American Paging Inc. of Indiana	-	-	-
82	American Tel Group, Inc.	19,067E	29	19
84	American Telco, Inc.	-E	-	-
2553	American Telecom Inc.	-E	-	-
2556	American Telecommunication Services, Inc.	21,458	32	21
86	American Telecommunications Enterprise, Inc.	-	-	-
88	American Telecommunications Systems, Inc.	647E	1	1
90	American Telesource International, Inc.	-E	-	-
93	American Teletronics Long Distance, Inc.	-	-	-
2680	Americatel Corporation	3,859E	6	4
96	Americom Communications, Inc. Ameritech Advanced Data Services of Indiana, Inc.	-E	-	-
100	Inc.	-	-	-
104	Ameritech Mobile Services, Inc.	11,840,916	17,761	11,510
106	Ameritel Pay Phones, Inc.	-	-	-
107	AmeriVision Communications, Inc.	1,067,753	1,602	1,038
109	AMI Communications, Inc.	252,582	379	246
111	Annex, Inc.	-E	-	-
114	Anchor Communications Corporation	-E	-	-
127	Annox, Inc.	1,688,678	2,533	1,641
128	Answerphone & Radio Paging, Inc.	66,311	99	64
25	AS Telecommunications, Inc.	-E	-	-
141	ASC Telecom, Inc.	-	-	-
144	Associated Network Partners, Inc.	-	-	-
145	Association Administrators, Inc.	8,380	13	8
148	AT&T Communications of Indiana, Inc.	220,876,238	331,314	214,700
151	Atcall, Inc.	38,096E	57	37
153	Athena International, L.L.C.	-E	-	-
2813	Atlantic Telephone Company	-E	-	-
157	Atlas Communications, Ltd.	10,729	16	10
2558	Atlas Equity, Inc.	-E	-	-
2884	Automated Data Systems, Inc.	-	-	-
170	Ave-Info, Incorporated	-E	-	-
178	Axces, Inc.	33,495	50	33
2926	BCGI Communications Corp.	-	-	-
199	BCI Corporation	-E	-	-
204	Bell Atlantic Communications, Inc.	2,957	4	3
2560	BellSouth BSE, Inc.	-	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
207	BellSouth Long Distance, Inc.	16,545	25	16
2745	Big Planet, Inc.	-	-	-
2847	Blackstone Communications Company	-	-	-
218	Bloomington Home Telephone Company, Inc.	195,428E	293	190
222	Bloomington Cellular Telephone Co.	7,916,364	11,875	7,695
2562	BLT Technologies, Inc.	80,723	121	78
2867	BlueStar Networks, Inc.	-	-	-
2933	Bright Personal Communications Services, LLC	-	-	-
2924	BroadSpan Communications	-	-	-
1136	Broadwing Communications Services, Inc.	-E	-	-
1535	Broadwing Telecommunications Inc.	-E	-	-
275	Budget Call Long Distance, Inc.	279,979	420	272
2563	Buehner-Fry, Inc.	100	0	0
288	Business Discount Plan, Inc.	746,687	1,120	726
289	Business Options, Inc.	44,276E	66	43
291	Business Telecom, Inc.	105,145	158	102
2752	Buy-Tel Communications, Inc.	-E	-	-
2700	Buyers United International, Inc.	64,824	97	63
295	C-Call Corp.	-	-	-
297	C.D.M., Incorporated	17,240	26	17
298	C.M., Inc.	80,821E	121	79
2729	Cable & Wireless Global Cards Services, Inc.	-	-	-
301	Cable & Wireless USA, Inc.	2,935,419E	4,403	2,853
305	Call Plus, Inc.	-	-	-
2862	CallManage, Inc.	-	-	-
308	Camden Telephone Company, Inc.	828,933E	1,243	806
322	Capital Trade Group, Inc.	-	-	-
323	CapRock Telecommunications Corp.	4,306E	6	4
327	Caribbean Telephone and Telegraph, Inc.	-	-	-
468	Cash Back Rebates LD.com, Inc.	-E	-	-
2668	Catholic Telecom Inc.	-E	-	-
342	CDS Communications, Inc.	-E	-	-
344	Cellnet Telecommunications L.L.C. of Michigan	2,015E	3	2
349	Cellular One/Greater South Bend	-	-	-
350	Centennial Randolph Cellular Corp.	8,779,246	13,169	8,534
351	Centennial Tri-State Operating	8,227,738	12,342	7,998
362	Central Payphone Services, Inc.	-	-	-
364	Century Indiana Cellular Corp.	-	-	-
365	Century Service Corp. V	-E	-	-
2807	CenturyTel Long Distance, Inc.	247,880	372	241
366	CenturyTel of Central Indiana, Inc.	2,061,635	3,092	2,004
371	CenturyTel of Odon, Inc.	918,339	1,378	893
368	CenturyTel Telecommunications, Inc.	-	-	-
1225	CEO Telecommunications	141,137E	212	137
373	CFW Communications Services, Inc.	-E	-	-
375	Chadwick Telecommunications Corp.	319E	0	0
384	Charles S. Hayes	16,800	25	16
394	Chicago SMA Limited Partnership	-E	-	-
2901	Choctaw Communications, Inc.	-	-	-
2816	Ciera Network Systems, Inc.	-	-	-
408	CIMCO Communications, Inc.	122,597	184	119
410	Cincinnati Bell Long Distance, Inc.	16,031,984	24,048	15,584
412	Cincinnati Bell Telephone Co.	2,891,794E	4,338	2,811

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
413	Cincinnati SMA Limited Partnership	532,909	799	518
418	Citizens Telecommunications Company	1,852	3	2
420	Citizens Telephone Corporation	1,048,391	1,573	1,019
423	Clarity Telecom LD Network Services, Inc.	16,122E	24	16
432	Clay County Telephone	5,800,034	8,700	5,638
2765	Clear World Communications Corporation	9,192	14	9
444	Coast International, Inc.	10,173	15	10
445	Coast To Coast Telecommunications, Inc.	-E	-	-
2571	Coastal Telecom Limited Liability Company	157,645E	236	153
450	Coin Phones, Inc.	456,490	685	444
2572	Coleman Enterprises, Inc.	-E	-	-
454	Colorado River Communications Corp.	4,472E	7	4
2705	Columbia Telecommunications, Inc.	-E	-	-
2691	Comcast Telecommunications, Inc.	9,234	14	9
463	Comdata Telecommunications Services, Inc.	47,834	72	46
464	ComLink, Incorporated	-	-	-
2733	Comm South Companies, Inc.	-	-	-
2809	Communicate Technological System, L.L.C.	968	1	1
467	Communication Corporation of Indiana	6,349,797	9,525	6,172
466	Communication Corporation of Southern Indiana	1,113,186	1,670	1,082
474	Communication TeleSystems International, Inc.	369,077	554	359
2689	Communications Billing, Inc.	-E	-	-
482	Communications Network, Inc. (Comnet)	-E	-	-
483	Communications Products, Inc.	-E	-	-
2718	Communications Venture Corporation	-E	-	-
484	Communications Venture PCS Limited Partnership	-E	-	-
2720	Community Telephone Corporation	123,104E	185	120
2892	Computer Business Sciences, Inc.	-	-	-
494	Comteck of Indiana, Inc.	44,478	67	43
495	ComTel Computer Corporation	-	-	-
2736	Comtex Corporation	-E	-	-
497	Comvest Corporation	-	-	-
2948	Concentric Carrier Services, Inc.	-	-	-
2834	Concert Communications Sales LLC	-	-	-
499	Concord Network, Inc.	-E	-	-
500	Conetco Corporation	-E	-	-
502	Connect America Communications, Inc.	56,926	85	55
2877	CONNECTILD, Inc.	-	-	-
2575	ConnectAmerica, Inc.	78,594E	118	76
506	Conquest Long Distance Corp.	-E	-	-
509	Conquest Operator Services Corp.	1,458,970E	2,188	1,418
2786	Consolidated Billing Provider, LLC	-E	-	-
511	Consolidated Communications Public Services, Inc.	-	-	-
515	Contel of the South, Inc. d/b/a GTE Systems of Indiana	2,889,649	4,334	2,809
2758	Convergent Communications Services, Inc.	-	-	-
2814	CoreComm Indiana, Inc.	764,240	1,146	743
1640	CoreComm Newco, Inc.	-	-	-
2855	Corporate Billing Management, Inc.	-	-	-
2564	Corporate Calling Services, Inc.	-	-	-
523	Corporate Services Telcom, Inc.	48,190E	72	47
537	Craigville Telephone Company	495,130	743	481
2577	CRG International, Inc.	19,864	30	19

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
553	Crystal Communications II	798E	1	1
554	Crystal Communications, Inc.	-E	-	-
2781	CTC Communications Corp.	2,170	3	2
561	CTN Telephone Network, Inc.	-E	-	-
565	Custom Network Solutions, Inc.	7,144	11	7
2800	Cyberlight International, Inc.	-E	-	-
568	Cypress Telecommunications Corporation	-E	-	-
569	D.D.D. Calling, Inc.	8	0	0
2580	Dakota Services Limited	-E	-	-
2760	DaveITel, Inc.	-E	-	-
588	Daviess-Martin County Rural Telephone Corporation	1,828,661E	2,743	1,778
2849	Daviess-Martin RTC Telecommunications Company	1,903,271	2,855	1,850
2840	DBS Communications, Inc.	-	-	-
605	Deltatel, Inc.	-E	-	-
606	Delton Corporation	-E	-	-
612	DHC , Inc.	-E	-	-
613	Dial & Save of Indiana, Inc.	-E	-	-
2808	DIECA Communications, Inc.	-	-	-
617	Digital Dial Communications, Inc.	-E	-	-
2787	Digital Teleport, Inc.	-	-	-
2581	Direct Connect, Inc.	-	-	-
623	Discount Call Rating, Inc.	-E	-	-
624	Discount Network Services, Inc.	285	0	0
2582	Discount Utilities, LLC	205,941	309	200
626	Discounted Long Distance, Incorporated	3,799E	6	4
2585	Diversified Communication Services, LLP	-E	-	-
627	Diversified Communications, Inc.	-	-	-
2819	DSLnet Communications, LLC	-	-	-
2911	E.Com Technologies, LLC	-	-	-
2852	E.Com Technology, LLC	-	-	-
2739	Eagle Telecom, Inc.	-E	-	-
680	Eastern International Telecom Corporation	-E	-	-
682	Eastern Telecommunications, Inc.	468	1	0
685	Easton Telecom Services, Inc.	25,105	38	24
2586	Efficy Group, Inc.	62,849	94	61
2934	EGIX Network Services, Inc.	-	-	-
702	Eldridge Communications, Inc.	-E	-	-
704	Electric Lightwave, Inc.	-	-	-
706	Elenofono, Inc.	10,075E	15	10
2724	Elias Ventures, Inc.	-E	-	-
710	Elkhart Metronet, Inc.	4,097,912	6,147	3,983
2900	Enhanced Communications Group, L.L.C.	-	-	-
2773	Enhanced Communications Network, Inc.	-	-	-
2770	Enhanced Communications Network, LLC	-	-	-
2950	Enhanced Global Convergence Services, Inc.	-	-	-
726	Epoch Networks, Incorporated	-E	-	-
727	Equal Net Corporation	56,316	84	55
729	EQuality, Inc.	1,256	2	1
2823	erbia Network, Inc.	-E	-	-
2769	Ernest Communications, Inc.	-	-	-
2938	essential.com, inc.	30	0	0
739	Evansville Cellular	-E	-	-
2636	Evercom Systems, Inc.	5,829,057	8,744	5,666
745	Excel Telecommunications, Inc.	9,231,787	13,848	8,974
2589	Facilicom International, L.L.C.	-E	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2741	FaxNet Corporation	505	1	0
619	FaxSav	67	0	0
2761	FBN Indiana, Inc.	-E	-	-
763	Federal Discount Communications, Inc.	-E	-	-
764	Federal TransTel, Inc.	-	-	-
774	Fibernet, Inc.	-E	-	-
777	First American Network	-E	-	-
2750	FirstWorld Communications, Inc.	-	-	-
780	Five Star Telecom, Inc.	-E	-	-
784	Fleet Call of Utah, Inc.	-E	-	-
2591	Focal Communications Corporation of Illinois	21,147	32	21
2782	Freedom Communications Corp.	-E	-	-
834	Frontier Communications International, Inc.	-	-	-
835	Frontier Communications of Indiana, Inc.	1,050,079	1,575	1,021
837	Frontier Communications of the West, Inc.	3,420,477	5,131	3,325
838	Frontier Communications of Thorntown, Inc.	930,307	1,395	904
2885	Frontier Local Services Inc.	-	-	-
843	Future Telephone Communications, Inc.	-E	-	-
851	Gary Cellular Telephone Co.	37,405,592	56,108	36,360
858	Gateway Technologies, Inc.	49,366	74	48
	GE Capital Communication Services Corporation	736,664E	1,105	716
862	Geetingsville Telephone Company, Inc.	282,698	424	275
2592	Global Crossing Telemanagement Inc.	702,620	1,054	683
880	Global Rate Processing, Inc.	-E	-	-
881	Global Tel*Link Corporation	-	-	-
883	Global TeleMedia International, Inc.	-	-	-
885	Global Telephone Corporation	8,532	13	8
2785	Globalcom, Inc.	125,324	188	122
2810	Glyphics Communications, Inc.	62,618	94	61
888	Golden Harbor of Indiana, Inc.	-	-	-
897	Grand River Communications, Inc.	-	-	-
906	Great Lakes Telecommunications Corp.	-E	-	-
920	Greene Electronics	12,485E	19	12
933	Group Long Distance, Inc.	60,988	91	59
935	GST Net, Inc.	2,711	4	3
2818	GTC Telecom	13,355	20	13
2594	GTE Communications Corporation	19,031,017	28,547	18,499
938	GTE Mobilnet of Fort Wayne Ltd. Partnership	30,920,682	46,381	30,056
939	GTE Mobilnet of Indiana Ltd. Partnership	136,403,842	204,606	132,590
	GTE Mobilnet of Indiana RSA #1 Limiter Partnership	5,279,929	7,920	5,132
940	GTE Mobilnet of Indiana RSA #3 Limited Partnership	7,851,921	11,778	7,632
941	GTE Mobilnet of Indiana RSA #6 Limited Partnership	10,913,564	16,370	10,608
942	GTE Mobilnet of Indianapolis Limited Partnership	-E	-	-
943	GTE Mobilnet of Terre Haute Limited Partnership	9,434,193	14,151	9,170
513	GTE North - Indiana Operations (Contel)	68,354,575	102,532	66,443
947	GTE North Incorporated - Indiana Operations	334,867,758	502,302	325,504
949	GTE Telecom Incorporated	12,178,204	18,267	11,838
	GTE Telecommunication Services Incorporated	-	-	-
951	Incorporated	-	-	-
2713	GTE Wireless of the Midwest Incorporated	19,497,045	29,246	18,952

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2714	GTE Wireless of the South Incorporated	8,947,931	13,422	8,698
954	GTN Corp.	-E	-	-
969	Hancock Telecom	3,559,232	5,339	3,460
992	Heartline Communications, Inc.	-E	-	-
1002	Hertz Technologies, Inc.	16,401	25	16
1006	Hi-Rim Communications, Inc.	-	-	-
1008	High Tech Communications of Indiana Inc.	-E	-	-
2746	HJN Telecom, Inc.	-	-	-
1021	HLC - INTERNET, INCORPORATED	-E	-	-
1029	Home Owners Long Distance, Inc.	4,948E	7	5
1030	Home Telephone Company of Pittsboro, Inc.	1,319,340	1,979	1,282
1031	Home Telephone Company, Inc.	1,316,545	1,975	1,280
1034	Homeowners Long Distance, Inc.	12,067E	18	12
1043	Hospitality Communications Corporation	-E	-	-
2912	Hotel Connect Management, Inc.	8,607	13	8
754	I-Link Communications, Inc.	37,678	57	37
1062	ICG Telecom Group, Inc.	5,723	9	6
1065	IdealDial Corporation	782	1	1
1116	IDT America, Corp.	31,980	48	31
1068	Inacom Communications, Inc.	25,122E	38	24
1523	Incomnet Communications Corporation	106,867	160	104
1072	Indiana Bell Telephone Company, Incorporated	932,362,251	1,398,543	906,292
1073	Indiana Cellular Corp.	9,505,904	14,259	9,240
2788	Indiana Fones, Inc.	125,365	188	122
1081	Indiana Paging Network, Inc.	8,510,599E	12,766	8,273
1082	Indiana RSA 1, Inc.	-E	-	-
1083	Indiana RSA 2 Partnership	11,245,409	16,868	10,931
1084	Indiana RSA No. 4	5,870,100	8,805	5,706
1085	Indiana RSA No. 5	3,682,185	5,523	3,579
1086	Indiana RSA No. 7	-E	-	-
2789	Indiana Telephone Co., Inc.	-E	-	-
1100	Inmark, Inc.	391,178E	587	380
1102	Innovative Telecom Corporation	1,401	2	1
2596	Insurance Information Exchange, L.L.C.	25E	0	0
1103	Integrated Teletechnologies, Inc.	-E	-	-
1105	Intelicom International Corp.	15,176E	23	15
1108	Intellicall Operator Services, Inc.	630,540	946	613
1109	Intellicom Solutions, Inc.	-	-	-
2598	Intelnet International Corp.	3	0	0
2802	Inter-Tel NetSolutions, Inc.	23,405	35	23
2738	InterAccess Telecommunications Co.	-E	-	-
1111	Intercontinental Communications Group, Inc.	95,914	144	93
1113	Intermedia Communications, Inc.	3,760,098	5,640	3,655
2804	International Exchange Communications, Inc.	31,748E	48	31
1120	International Telecom, LTD.	365E	1	0
2599	International Tele-Services, Inc.	-E	-	-
1121	International Telecommunications Corp.	706,554	1,060	687
2835	Internet Telephone Company	-	-	-
603	ITC^DeltaCom Communications, Inc.	21,880	33	21
2904	JATO Operating Two Corp.	-	-	-
1165	JD Services, Inc.	289,196	434	281
1175	Journey Telecom International, Inc.	-E	-	-
1178	KCI Long Distance, Inc.	-	-	-
2893	KDD America, Inc.	637	1	1
2716	Kentucky CGSA	10,572,799	15,859	10,277

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
1188	Key Communication Management Inc.	4,772E	7	5
2837	Kiva Telecommunications, Inc.	-E	-	-
1201	KMC Telecom II, Inc.	1,667,142	2,501	1,621
2821	KMC Telecom III, Inc.	-	-	-
1214	Kokomo Celltelco	6,752,154E	10,128	6,563
1233	Lafayette Radiotelephone Company	131,314E	197	128
1271	LCI International Telecom Corp.	-E	-	-
2863	LCR Telecommunications, LLC	-	-	-
2710	LD Network Services, Inc.	-E	-	-
1275	LDC Telecommunications, Inc.	2,771	4	3
1277	LDD, Inc.	-	-	-
1284	LDM Systems, Inc.	20,288	30	20
	Least Cost Routing d/b/a Long Distance			
1286	Charges	176,782	265	172
1285	Least Cost Routing, Inc.	26,742E	40	26
1295	Lecnet, Inc.	-E	-	-
2815	Legends Communications, Inc.	-E	-	-
2767	Level 3 Communications, LLC	-	-	-
1306	Ligonier Telephone Company, Inc.	1,425,491	2,138	1,386
1324	Local Line America, Inc.	101,820	153	99
2742	Logix Communications Corporation	10,173	15	10
2775	Long Distance America, Inc.	-E	-	-
1331	Long Distance Direct Holdings, Inc.	27,726E	42	27
1333	Long Distance International, Inc.	77,893	117	76
1336	Long Distance of Michigan, Inc.	139,150	209	135
1337	Long Distance Services, Inc.	6,660	10	6
1339	Long Distance Wholesale Club	1,238,734	1,858	1,204
1356	Lyrihn Communications, Inc.	-E	-	-
2722	Main Street Telephone Company	-	-	-
1383	Matrix Telecom, Inc.	151,590	227	147
2822	Maxxis Communications, Inc.	6,045	9	6
	MCI Worldcom Telecommunications			
1385	Corporation	93,521,118	140,282	90,906
1388	MCImetro Access Transmission Services, Inc.	30,553	46	30
1389	McLeod Telemanagement, Inc.	17,156,284	25,734	16,677
	McLeodUSA Telecommunications Services,			
2607	Inc.	-	-	-
1397	Mega Communications, Inc.	7,779,694	11,670	7,562
2777	Megsinet-CLEC, Inc.	-	-	-
	Merchants & Farmers Telephone Company,			
1402	Inc.	456,956	685	444
2796	Mercury Marketing Company, Ltd.	2,393	4	2
1403	Meridian Telecom Corporation	-E	-	-
1408	META RCC, Inc.	-E	-	-
2888	Metro Electronic's, Inc.	369,373	554	359
5	Metrocall	19,133E	29	19
1409	MetroLink Communications, Inc.	-E	-	-
	Metropolitan Fiber Systems of Indianapolis,			
1412	Inc.	-	-	-
1418	Michiana Metronet - Fort Wayne	12,479,170	18,719	12,130
2608	MiComm Services, Inc.	-E	-	-
1427	Midcom Communications, Inc.	-E	-	-
1434	Midway Communications Co.	-E	-	-
1437	Midwest Telecom of America, Inc.	1,017,800	1,527	989
2940	MIE Telecom, Inc.	-	-	-
2826	Miles Communications, Inc.	-	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
1443	Millennium Group Telemanagement, LLC	-	-	-
1452	Minimum Rate Pricing, Inc. Mobile Communications Corporation of America	-E	-	-
1463	America	-E	-	-
1462	Mobile Phone System, Inc.	-E	-	-
1464	Mobilemedia Paging, Inc.	-E	-	-
1467	Monon Telephone Company, Inc.	1,114,896E	1,672	1,084
1500	MTC Telemanagement Corporation	4,421E	7	4
1502	Mulberry Co-op Telephone	897,220	1,346	872
1506	Muncie Cellular Telephone Co.	4,708,504	7,063	4,577
1509	Murdock, Remmers & Associates	1,346E	2	1
1511	Mutual TelCom, Inc.	-E	-	-
2675	MXV Communications, LLC	-	-	-
1521	National Accounts Inc.	130,976E	196	127
2693	National Collegiate, Inc.	-E	-	-
2611	National Telecom, Inc.	4,171E	6	4
2702	Nations Tel, Inc.	-E	-	-
1525	Nationwide Communications, Inc.	-E	-	-
2909	Navigator Telecommunications, LLC	-	-	-
1114	Net One International, Inc.	-	-	-
1529	NET-tel Corporation	101,992	153	99
2703	Net2000 Communications Services, Inc.	3,320	5	3
1531	NeTel, Inc.	58,515E	88	57
1533	Network America, Inc.	92,558E	139	90
2778	Network Billing Systems, L.L.C.	10,518	16	10
2903	Network Communications International Corp.	2,414	4	2
2795	Network International, LC	-E	-	-
2612	Network Operator Services, Inc.	3,263	5	3
1537	Network Plus, Inc.	84,795	127	82
1539	Network Services, Inc.	-E	-	-
2927	NetworkIP, LLC	-	-	-
1542	New American Phone Co., Inc.	-E	-	-
1549	New Century Telecom, Inc.	1,499	2	1
2613	New Concept Communications, LLC	973E	1	1
2896	New Edge Network, Inc.	-	-	-
1558	New Lisbon Telephone Co., Inc.	320,349	481	311
2615	New Media Telecommunications, Inc.	44,568E	67	43
2751	New Millennium Communications Corp. New Millennium ConQuest Operator Service Corporation	-E	-	-
2806	Corporation	-E	-	-
1563	New Par	3,000,559	4,501	2,917
1564	New Paris Telephone, Inc.	1,210,755	1,816	1,177
2946	NewPath Holdings, Inc.	-	-	-
2891	NewSouth Communications Corp.	-	-	-
2757	Nexstar Communications, Inc.	-E	-	-
2616	Nextel West Corp.	25,892,483	38,839	25,168
2754	NEXTLINK Indiana, Inc.	-E	-	-
2914	NEXTLINK Long Distance Services, Inc.	-	-	-
1581	NI Telecomm, Inc.	-	-	-
2812	Nor Communications, Inc.	-E	-	-
1590	Norlight Telecommunications, Inc.	171,230	257	166
1592	Norstan Network Services, Inc. North American Telecommunications Corporation	77,620	116	75
2618	Corporation	-E	-	-
1594	North American Telephone Network, L.L.C.	75,685	114	74
2890	Northpoint Communications, Inc.	-	-	-
1621	Northwest Communications, Inc.	-E	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
	Northwestern Indiana Telephone Company,			
1625	Inc.	6,860,422	10,291	6,669
1628	NOSVA Communications, Inc.	487,981	732	474
1631	NOSVA, Limited Partnership	961,230	1,442	934
2676	Nova Telecom, Inc.	-E	-	-
2712	NOW Communications, Inc.	-E	-	-
2619	NTI Telecom, Inc.	-E	-	-
2672	NXLD Company	8,051	12	8
1632	NYNEX Long Distance Company	2,461	4	2
2707	OmniCall, Inc.	-	-	-
2679	Omniplex Communications Group, LLC	-E	-	-
1658	On Sonde Communications Corp.	-E	-	-
1660	One Call Communications, Inc.	-	-	-
1662	One Step Billing, Inc.	8,879E	13	9
2621	One Stop Telecommunications, Inc.	-E	-	-
2916	One Tel Inc.	-	-	-
1664	One To One Communications, Incorporated	-E	-	-
1665	OneComm Corporation, N.A.	-	-	-
1666	OneStar Long Distance, Inc.	91,384	137	89
1671	Operator Communications, Inc.	35,299	53	34
1672	Operator Service Company	3,466	5	3
2730	Opex Communications, Inc.	30,956	46	30
1676	Opticom	-E	-	-
1694	Overlook Communications International Corp.	7,656E	11	7
2878	P.D.S., Inc.	-	-	-
2779	Paetec Communications, Inc.	2,155	3	2
1697	Page America Inc. %Metrocall, Inc.	-E	-	-
2715	Pagenet	15,277,170	22,916	14,850
1698	Paging Network of Illinois	7,516,686E	11,275	7,307
1705	Pantel Communications, Inc.	-	-	-
1712	Paradigm Communications Corporation	17,543E	26	17
2921	Paramount International Telecommunications, Inc.	-	-	-
1740	Pennsylvania Alternative Communications, Inc.	-E	-	-
2731	Perry-Spencer Communications, Inc.	221,959	333	216
1750	Perry-Spencer Rural Telephone Corp.	3,290,344	4,936	3,198
1766	Phoenix Network, Inc.	103,733E	156	101
1768	Phone Calls, Inc.	-E	-	-
2762	Phone-Link, Inc.	-E	-	-
1772	PhoneTel Technologies, Inc.	308,731	463	300
1774	Phonetime, Inc.	258	0	0
1798	PNG Telecommunications, Inc.	158,149	237	154
2685	PNV.net, Inc.	-	-	-
2915	Powercom Corporation	-	-	-
1812	Preferred Carrier Services, Inc.	553,751	831	538
1814	Preferred Telecom, Inc.	-E	-	-
1818	Premiere Communications, Inc.	258,336	388	251
2780	Premio, Inc.	257E	0	0
2794	Prime Time Communications Inc.	306	0	0
2688	Primecall, Inc.	-E	-	-
1821	Primus Telecommunications, Inc.	53,299	80	52
2866	Prism Indiana Operations, LLC	-	-	-
1828	Professional Communications Management Services, Inc.	-E	-	-
2801	Promise-Net International, Ltd.	-E	-	-
2902	PromiseVision Technology, Inc.	-	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
1829	Protel Advantage, Inc.	487,280	731	474
1830	Providian Group, LLC	-E	-	-
1833	PSP Marketing Group, Inc.	-E	-	-
2942	PT-1 Long Distance, Inc.	-	-	-
1835	PTT Telekom, Inc.	5,909E	9	6
1837	Pulaski White Telephone	1,100,624	1,651	1,070
1839	Q Media Company-Paging, Inc.	-	-	-
1840	QAI, Incorporated	50,313	75	49
1841	QCC, Inc.	51,439E	77	50
1848	Quest Telecommunications, Inc.	358,805E	538	349
2706	Quick-Tel Communications, Inc.	20,083E	30	20
2624	Quintelco, Inc.	-E	-	-
1852	Qwest Communications Corporation	1,010,716E	1,516	982
1853	Radio Communications, Inc.	-E	-	-
471	RCN-Long Distance Company	338	1	0
2844	RDST, Inc.	311	0	0
2690	Remo Enterprise, Inc.	-E	-	-
2772	Rhythms Links, Inc.	-	-	-
1877	Richmond Communications Robert Cefail & Associates American Inmate Communications, Inc.	572,947 -E	859 -	557 -
1900	Communications, Inc.	-E	-	-
1902	Rochester Telephone Company, Inc.	3,047,719	4,572	2,963
2858	Rocky Mountain Broadband, Inc.	4,471	7	4
1911	Ronald Phelps	-E	-	-
1919	RRV Enterprises, Inc.	145,562	218	141
2764	RSL COM Primecall, Inc.	39,078	59	38
1921	RSL COM U.S.A., Inc.	135,990	204	132
2759	RTC Communications Corp.	283,401	425	275
1939	S & W Telephone Co.	216,264	324	210
2674	Satellink Paging, LLC	-E	-	-
2191	SATLINK 3000, INC	-E	-	-
2626	SBR, Inc.	-	-	-
2922	SEI Data, Inc.	64,037	96	62
1970	SeTeL, L.L.C.	7,078E	11	7
1977	Shared Communications Services, Inc.	348	1	0
1979	Shared Technologies, Inc.	-E	-	-
2628	Shared Telcom Services, Inc.	2,774,548	4,162	2,697
2721	SIGECOM, LLC	-E	-	-
2865	Single Billing Services, Inc.	2,404	4	2
2003	Skytel Corp.	3,736,183E	5,604	3,632
2854	Small Business Billing, Inc.	-	-	-
2735	Smart Call, Inc.	328,890E	493	320
2006	SmarTalk TeleServices, Inc.	483,278E	725	470
2629	SmartStop, Inc.	582	1	1
2010	Smithville Telephone Co., Inc.	13,927,220	20,891	13,538
2012	SNET America, Inc.	925	1	1
2947	SNG Communications, L.L.C.	-	-	-
2021	South Bend Metronet, Inc. South Bend-Mishawaka MSA Limited Partnership	17,886,909 35,027,987	26,830 52,542	17,387 34,049
2023	Southeastern Indiana Rural Telephone Rural Telephone Cooperative, Inc.	2,134,011	3,201	2,074
2050	Southern Indiana RSA Limited Partnership	32,002,691	48,004	31,108
2830	SouthNet TeleCom Services, Inc.	-	-	-
2057	Southwestern Bell Communications Services, Inc.	5,871	9	6

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2058	Southwestern Bell Communications Services- Illinois, Inc.	-E	-	-
2059	Southwestern Bell Communications Services- Indiana, Inc.	11,118E	17	11
2060	Southwestern Bell Mobile Systems	-E	-	-
2756	Special Accounts Billing Group, Inc.	-	-	-
2063	Speer Virtual Media, Ltd.	2,706E	4	3
2069	Sprint Communications Company, L.P.	41,193,467	61,790	40,042
2817	ST Long Distance, Inc.	119,751	180	116
2633	St. Vincent Hospital And Health Care Center, Inc.	189,192E	284	184
2087	Starcomm America, Inc.	-	-	-
2089	Starlink Communications, LLC	9,110	14	9
2091	Startec Global Licensing Company	6,252	9	6
2711	State Communications, Inc.	-	-	-
2543	Stormtel, Inc.	6,083	9	6
2113	Sunman Telecommunications Corporation	1,738,325	2,607	1,690
2112	Sunman Telecommunications Corporation Long Distance	226,041	339	220
2116	Suntel North America, Inc.	-E	-	-
2755	Supra Telecommunications and Information Systems, Inc.	-	-	-
2881	Suretel, Inc.	-	-	-
2122	Swayzee Telephone Company, Inc.	562,380	844	547
2124	Sweetser Rural Telephone Company, Inc.	764,596	1,147	743
2133	T-Netix, Inc.	-	-	-
2146	Talk.com Holding Corp.	2,107,003	3,161	2,048
2727	Taylor Networks, Inc.	121,384	182	118
2141	TCG Indianapolis	9,015,319	13,523	8,763
2683	Tel Tec, Inc.	-	-	-
2637	Tel-Link, L.L.C.	-	-	-
2151	Telcam, Telecommunications Company of the Americas, Inc.	1,189	2	1
2152	Telco Partners, Inc.	201	0	0
2748	Telcorp, Ltd.	939	1	1
2157	Telec, Inc	2,667	4	3
2161	Telecare, Inc.	103,278E	155	100
2162	TeleCentre of Indiana, Inc.	-E	-	-
2164	Telecom One, Inc.	20,723	31	20
2686	Telecom Resources, Inc.	-	-	-
2803	Telecommunications Cooperative Network, Inc.	2,223	3	2
2166	Telecommunications Resources, Inc.	119,610E	179	116
2171	Teleconnect Long Distance Services and Systems Company	6,184,874	9,277	6,012
2172	TeleDebit, L.P.	740	1	1
2638	Teleglobe Business Solutions, Inc.	2,033,510E	3,050	1,977
2692	Teleglobe USA Inc.	-E	-	-
2175	Telegration, Inc.	-	-	-
2176	Telegroup, Inc.	105,360E	158	102
2178	TeleHub Network Services Corporation	43,016	65	42
2641	Telephone Company of Central Florida, Inc.	503	1	0
2684	Telephone Technologies, Inc.	-E	-	-
2682	Teligent, Inc.	128,738	193	125
2740	TelOne Telecommunications, Inc.	-E	-	-
2784	TelQuest Communications, Inc.	-	-	-
2193	Telscape International, Inc.	6,222E	9	6

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2195	Teltrust Communications Services, Inc.	307,627	461	299
2199	Terre Haute Cellular Telephone Co.	9,083,994	13,626	8,830
2201	Tex-Com, Inc.	1,985,777E	2,979	1,930
2207	The Concord Network, Inc.	-E	-	-
2208	The Dodson Group, Inc.	105,462	158	103
2824	The Free Network, L.L.C.	-	-	-
2210	The Furst Group, Inc.	165,274E	248	161
2212	The Phonco, Inc.	-	-	-
2220	Thrifty Call, Inc.	65,336	98	64
2222	Time Warner Telecom of Indiana, L.P.	4,822,557	7,234	4,688
2228	Tipton Telephone Company, Inc.	3,686,506	5,530	3,583
2231	TLX Communications, Inc.	-	-	-
2897	TON Services Inc.	-	-	-
2237	Total Telecommunications, Inc.	-E	-	-
2239	TotalTel USA Communications, Inc.	6,919E	10	7
2681	TotalTel, Inc.	9,588	14	9
2242	Touch 1 Communications, Inc.	213,125	320	207
2243	Touch 1 Long Distance	150,620	226	146
2245	Touchtone Network, Inc.	-E	-	-
2895	Trans National Communications International, Inc.	-	-	-
2247	Trans National Communications, Inc.	-E	-	-
2249	Transcommunications, Inc.	109,008	164	106
2861	TransNet Connect Inc.	-	-	-
2791	Transworld Network, Corp.	-E	-	-
2776	Treasuretel, Inc.	-E	-	-
2251	TresCom USA, Inc.	119	0	0
2643	Tri-County Long Distance Company	32,649E	49	32
2253	Tri-County Telephone Co., Inc.	3,122,019	4,683	3,035
2644	Tri-County Telephone Company, Inc.	3,491,855	5,238	3,394
2768	TRI-M Communications, Inc.	29,795E	45	29
2258	Triax Telecom, Inc.	-	-	-
2271	TTI National, Inc.	913,437	1,370	888
2687	TVMAX Telecommunications, Inc.	2,103	3	2
2274	TW Communications, Inc.	14,858E	22	14
2278	U S West Interprise America, Inc.	-E	-	-
2280	U.S. Central	-E	-	-
2281	U.S. Digital Network Limited Partnership	-E	-	-
2747	U.S. Network Services, Inc.	-E	-	-
2286	U.S. Osiris Corporation	2,035E	3	2
2287	U.S. Republic Communications, Inc.	193,940	291	189
2288	U.S. South Communications, Inc.	-E	-	-
2290	U.S. Telco, Inc.	-E	-	-
2293	U.S. Telecom, Inc.	7,537,247E	11,306	7,326
2910	UKI Communications, Inc.	-	-	-
2701	Uni-Tel Communications Group, Inc.	-	-	-
2296	UniDial Communications, Inc.	2,784,470	4,177	2,707
2709	UniDial Telecommunications LLC	9,581	14	9
2646	United Services Telephone, LLC	158,039	237	154
2845	United States Advanced Network, Inc.	411E	1	0
2302	United States Cellular Corporation	-E	-	-
2304	United States Digital Network	-E	-	-
2305	United States Digital Network, LP	-E	-	-
2744	United States Telecommunications, Inc.	-E	-	-
2306	United Telecom Of America, Inc.	-	-	-
2307	United Telephone Company of Indiana, Inc.	113,017,107E	169,526	109,857
2579	Univance Telecommunications Inc.	29,928	45	29

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2941	Universal Access, Inc.	-	-	-
2319	Universal Network Services of Indiana, Inc.	52,984E	79	52
2323	US ONE Communications Services Corp.	-E	-	-
2647	US Tel Corporation	73,885E	111	72
2326	US WATS, Inc.	14,091	21	14
2279	US West Long Distance, Inc.	64,406	97	63
2327	US Xchange of Indiana, L.L.C.	1,163,543E	1,745	1,131
2329	USA Calling, Inc.	-E	-	-
2330	USA Global Link, Inc.	-	-	-
2332	USA Mobile Communications, Inc. II	2,103,823	3,156	2,045
2763	USA Quick Phone	26,631	40	26
2333	USA Tele Corp.	-	-	-
2650	USB, INC.	-E	-	-
2651	USBG, Inc.	4,034E	6	4
2282	USLD Communications, Inc.	-	-	-
2334	USN Communications Long Distance, Inc.	-	-	-
2653	USN Communications Midwest, Inc.	-	-	-
2336	USN Communications, Inc.	-	-	-
2766	USN Wireless, Inc.	-E	-	-
2337	UStel, Inc.	-E	-	-
2339	USX Consultants, Inc.	-	-	-
2348	Utility Analysts, Inc.	-E	-	-
2352	V.I.P. Telephone Network, Inc.	6,300E	9	6
2362	Value-Added Communications, Inc.	1,065	2	1
2370	VarTec Telecom, Inc.	6,230,209	9,345	6,056
2929	Vectris Telecom, Inc.	-	-	-
688	Viatel Services, Inc.	344,571	517	335
2384	Vista Group International, Inc.	447,409E	671	435
2386	Vista International Communications, Inc.	143,817	216	140
2656	VoCall Communications Corp.	100,662E	151	98
2391	Voice Telephone Company	-E	-	-
2392	Voicecom Systems, Inc.	9,829E	15	10
2930	W2COM International, LLC Washington County Rural Telephone	-	-	-
2420	Cooperative, Inc.	1,217,525	1,826	1,183
2431	Wats International Corporation	-E	-	-
2433	WATS/800, Inc.	35,272E	53	34
2450	West Point Telephone Company, Inc.	335,049	503	326
2658	Westel	-E	-	-
206	Westel Milwaukee Company, Inc.	26,887,999	40,332	26,136
2717	Westel Milwaukee Company, Inc.	-	-	-
2454	WESTEL-INDIANAPOLIS COMPANY, INC. Western Tele-Communications/Retail Sales	134,810,805	202,216	131,041
2659	Group	-E	-	-
2464	Westinghouse Electric Corporation	358,238E	537	348
2820	Williams Communications, Inc.	3,133	5	3
2502	WinStar Gateway Network, Inc.	11,218E	17	11
2504	WinStar Wireless of Indiana, Inc.	1,741,657	2,612	1,693
2507	WirelessCo, L.P.	38,836,252	58,254	37,750
2514	Working Assets Funding Service, Inc.	192,983	289	188
2853	WorkNet Communications, Inc.	7,315	11	7
2516	World Link Communications, Inc.	-E	-	-
2520	World Telecom Group, Inc.	-E	-	-
2522	World Wide Communications, Inc.	10,806E	16	11
2525	WorldCom Network Services	13,762,766	20,644	13,378
2663	WorldCom Technologies, Inc.	13,993,134	20,990	13,602
2526	Worldcom, Inc.	-E	-	-

PUBLIC UTILITY FEE BILLING
 FISCAL YEAR 2000-2001
 BASED ON CALENDAR YEAR 1999 REVENUES
 TELECOMMUNICATION UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2665	WorldTouch Communications, Inc.	-E	-	-
2935	Worldwide Fiber Networks, Inc.	-	-	-
2532	XIEX Communications, Inc.	-E	-	-
2790	Xila Communications, Inc.	-E	-	-
2534	Xtracom, Inc.	-	-	-
2540	Yeoman Telephone Company, Inc.	560,947	841	545
2737	Z-Tel Communications, Inc.	2,229	3	2
2546	Zenex Long Distance, Inc.	2,392	4	2
	Less: Bills equal to or less than \$50	(1,954,119)	(2,931)	(1,899)
	Totals	<u>\$ 2,847,869,590</u>	<u>\$ 4,271,804</u>	<u>\$ 2,768,240</u>

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
WATER UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
80	American Suburban Utilities, Inc.	\$ 34,030	\$ 51	\$ 33
116	And-Tro, Inc.	-	-	-
131	Apple Valley Utilities, Inc.	61,129	92	59
139	Arlington Utilities, Inc.	17,623E	26	17
180	B & B Water Project, Inc.	498,907E	748	485
214	Big Walnut Water Company, Inc.	72,502E	109	70
2797	Boone County Utilities, LLC	69,292	104	67
267	Brown County Water Utility, Inc.	1,602,944	2,404	1,558
337	Cataract Lake Water Corporation	335,440	503	326
433	Clay Utilities, Inc.	746,644E	1,120	726
437	Clinton Township Water Co., Inc.	241,900	363	235
528	Country Acres Property Owners Association	2,808	4	3
544	Crawford County Rural Water System Co. Inc.	367,728E	552	357
573	Dalecarlia Utility Corporation	26,512E	40	26
582	Darlington Water Works, Inc.	25,000	38	24
594	Decatur County Rural Water Corporation	-	-	-
660	East Fork Water, Inc.	392,899	589	382
664	East Lawrence Water Corporation	1,059,167	1,589	1,030
670	Eastern Bartholomew Water Corporation	1,218,829	1,828	1,185
673	Eastern Heights Utilities	1,334,057	2,001	1,297
698	Edwardsville Water Corporation	1,062,207	1,593	1,033
733	Estates Utilities, Inc.	93,605E	140	91
743	Everton Water Corporation	97,583	146	95
760	Fayette Township Water Association, Inc.	174,407E	262	170
790	Flowing Wells, Inc.	277,082	416	269
792	Floyds Knobs Water Company, Inc.	457,774	687	445
821	Franklin County Water Association, Inc.	820,532	1,231	798
872	German Township Water District, Inc.	1,140,847	1,711	1,109
874	Gibson Water, Inc.	633,287E	950	616
904	Grantsburg Rural Water, Inc.	22,062	33	21
962	Hamilton Western Utilities, Inc.	1,285,467	1,928	1,250
975	Harbour Water Corporation	1,058,387	1,588	1,029
984	Havenwood Utilities, Inc.	22,536E	34	22
1004	Hessen Utilities, Inc.	9,278	14	9
1017	Hillsdale Water Corporation	75,920	114	74
1090	Indiana-American Water Company, Inc.	70,854,275	106,281	68,873
1096	Indianapolis Water Company	90,728,198	136,092	88,191
1128	Ireland Utilities	-	-	-

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
WATER UTILITIES

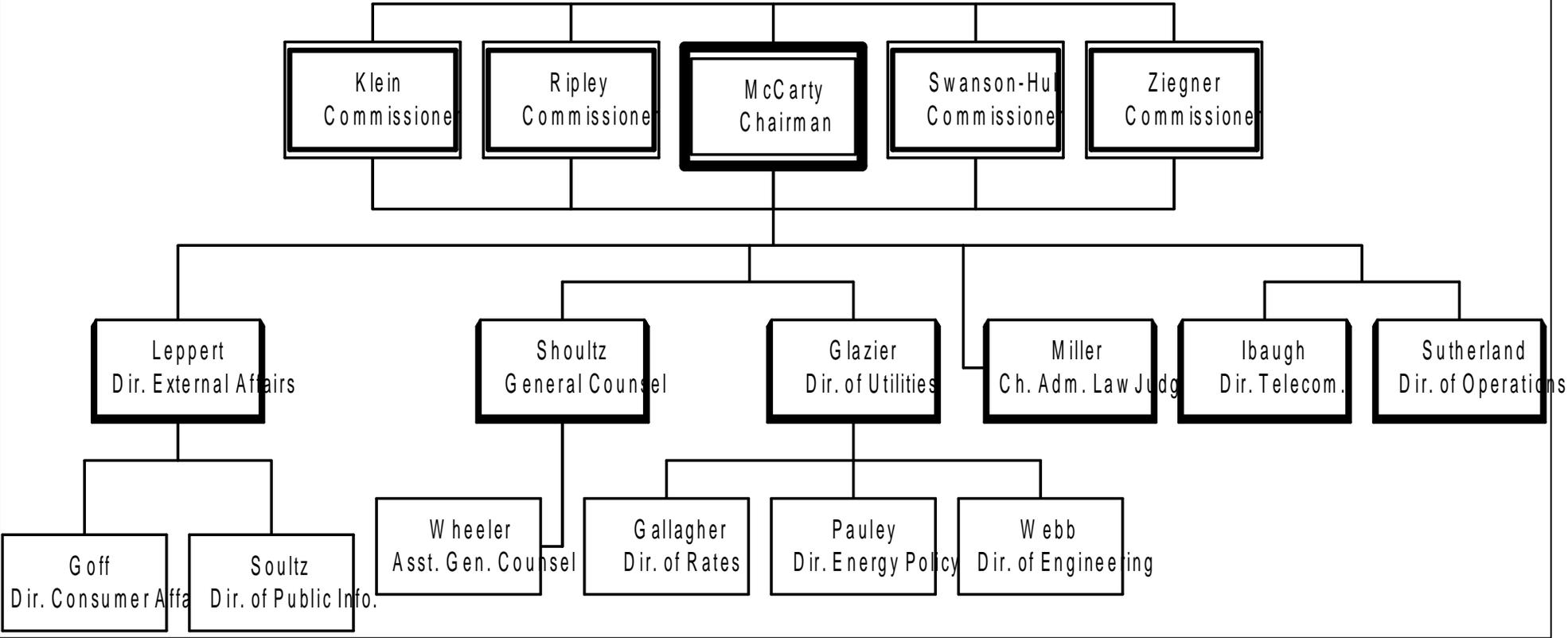
ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
677	IWC Morgan Water Corporation	406,434	610	395
1138	J.B. Waterworks, Inc.	38,968	58	38
1142	Jackson County Water Utility, Inc.	1,749,959	2,625	1,701
1161	Jasper-Newton Utility Company, Inc.	81,341	122	79
1167	Jennings Water Inc.	-	-	-
1193	Kingsbury Utility Corporation	107,841	162	105
1210	Knox County Water, Inc.	-	-	-
1222	L. & S. Community Water Company, Inc.	37,820	57	37
1302	Liberty Water Corporation	35,547	53	35
1312	Lincoln Utilities, Inc.	448,027	672	435
1364	Mapleturn Utilities, Inc.	169,725	255	165
1380	Marysville Otisco Nabb Water Corporation	398,543	598	387
1391	Mecca Water Works Inc.	-	-	-
1488	Morgan County Rural Water Corporation	839,589	1,259	816
1598	North Dearborn Water Corporation	556,868	835	541
1602	North Lawrence Water Corporation	1,236,091	1,854	1,202
1623	Northwest Indiana Water Company	23,622,446	35,434	22,962
1691	Otwell Water Corporation	-	-	-
1699	Painted Hills Utility Corporation	191,012	287	186
1728	Paxton Water Corporation	172,187	258	167
1733	Pence Water Works	8,789E	13	9
1746	Peoples Water Company Incorporated	-	-	-
1748	Perry Water System, Inc.	86,426	130	84
1777	Pike-Gibson Water, Inc.	777,141	1,166	755
1780	Pioneer Water, LLC	74,458	112	72
1781	Pipe Creek Water Company	15,520	23	15
1791	Pleasant View Utilities, Inc.	20,154	30	20
1804	Posey Township Water Corporation	305,059	458	297
1854	Ramsey Water Company, Inc.	1,311,867	1,968	1,275
1859	Reelsville Water Company, Inc. Rhorer Harrel & Schacht Roads Water Corporation	285,352 47,834	428 72	277 46
1875				
1889	Riverside Water Company, Inc. Rural Membership Water Corporation of Clark County	243,133 417,506	365 626	236 406
1922				
1928	Russell Road Water Corporation	-	-	-
1943	Salt Creek Services, Inc.	-	-	-
1953	Santee Utilities, Inc.	111,414	167	108
1971	Shaded Acres Water Company	-	-	-
1973	Shady Hills Utility Co.	-	-	-
1975	Shady Side Drive Water Corporation	10,118	15	10
1996	Shorewood Forest Utilities, Inc.	-	-	-
2000	Silver Creek Water Corporation	1,486,416	2,230	1,445
2018	South 43 Water Association, Inc.	138,078	207	134
2030	South Harrison Water Corporation	1,070,337	1,606	1,040
2034	South Lawrence Utilities, Inc.	639,048	959	621
2051	Southern Monroe Water Corporation	792,596E	1,189	770
2118	Southwestern Bartholomew Water Corporation	776,790	1,165	755
2072	St. Anthony Water Utilities, Inc.	262,078	393	255
2076	St. Henry Water Corporation	369,162	554	359
2103	Suburban Utilities, Inc.	106,379	160	103
2106	Sugar Creek Utility Company, Inc.	22,111	33	21
2256	Tri-Township Water Corporation	788,308	1,182	766
2266	Troy Township Water Association	69,661	104	68
2272	Turkey Creek Utility Corporation	187,777	282	183
2277	Twin Lakes Utilities, Inc.	698,324	1,047	679

PUBLIC UTILITY FEE BILLING
FISCAL YEAR 2000-2001
BASED ON CALENDAR YEAR 1999 REVENUES
WATER UTILITIES

ID	COMPANY NAME	GROSS INTRA-STATE OPERATING REVENUE	GROSS UTILITY FEE	NET UTILITY FEE
2311	United Water Indiana, Inc.	4,113,113	6,170	3,998
2313	United Water West Lafayette, Inc.	2,902,652	4,354	2,821
2345	Utilities, Inc.	98,432	148	96
2349	Utility Center, Inc.	3,688,953	5,533	3,586
2355	Valley Rural Utility Company	417,101	626	405
2368	Van Buren Water, Inc.	447,750E	672	435
	Washington Township Water Corporation of			
2426	Monroe County	318,112	477	309
2434	Watson Rural Water Co., Inc.	860,540	1,291	836
2443	Wedgewood Park Water Co., Inc.	56,783	85	55
2470	Westwood Water Co., Inc.	12,435	19	12
2537	Yankeetown Water Corporation	298,340E	448	290
	Less: Bills equal to or less than \$50	(409,145)	(614)	(398)
	Totals	<u>\$ 230,940,158</u>	<u>\$ 346,410</u>	<u>\$ 224,483</u>
	Less: Bills equal to or less than \$50			
	Gas Utilities	\$ (9,226)	\$ (14)	\$ (9)
	Telecommunication Utilities	(1,954,119)	(2,931)	(1,899)
	Private Rural Sewage Utilities	(685,631)	(1,028)	(666)
	Water Utilities	(409,145)	(614)	(398)
	Totals	<u>\$ (3,058,121)</u>	<u>\$ (4,587)</u>	<u>\$ (2,973)</u>

E = Estimated revenues. Utility did not return form.

INDIANA UTILITY REGULATORY COMMISSION



DIRECTORY

As a governmental agency whose operations affect the public, the Indiana Utility Regulatory Commission welcomes requests for information on matters affecting the utility industry. Inquiries may be made by mail: Indiana Utility Regulatory Commission, 302 W. Washington St., Suite E-306, Indianapolis, Indiana, 46204.

Or, by telephone: 317-232-2701;

by FAX: 317-232-6758;

by INTERNET Staff member's first initial and surname@urc.state.in.us;

or by calling any of the following numbers. All telephone numbers, except the toll-free line, are within the 317 Area Code.

Reception Desk.....	232-2701
Executive Director	232-2716
Copy Room	232-2642
Consumer Affairs Division	232-2712
Toll-Free (in Indiana only)	(800)851 -4268
Public Information Division	232-2715
Human Resources Division	232-2752
Reporting.....	232-2731
General Counsel	232-2709
Director of Utilities	232-2737
Accounting Division	232-2781
Economics and Finance Division	232-2758
Engineering Division	232-2733
Telecommunications Division	232-2733
Pipeline Safety Division	232-2717